Form 9-831 C (May 1963)

SUBMIT IN T

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Form approved, Budget Bureau No. 42-R1425.

(Other instructions on UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR

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5.	LEASE	DESIG	NOTTAN	AND	SKRIAL	NO.

DEFACTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY						01165		
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR P	LUG B	ACK	G. IF INDIAN, ALLOTTER	OR THIBE NAME
DRILL X DEEPEN PLUG BACK					7. UNIT AGREEMENT NAME			
D. TYPE OF WELL				war ===	MULTIP			
MELT [WELL OTHER			NGLE X	ZONE	<u>" </u>	8. FARM OR LEASE NAM	IE
2. NAME OF OPERATOR						I	THE THREE P	
Yates Petro	oleum Corpora	tion 🗸 💎		R	ECE	IVE	PVELL SQ.	4100
3. ADDRESS OF OPERATOR							3-16 alfra, n.	in BC
207 So. 4th	St., Artesi	a, NM 882	10		CCD 1	E 1076	10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL ()	Report location clearly and	in accordance wi	th any S	tate requiremen	OGF I	0 15/		
At proposed prod. sone						c. C.	11. BEC., T., R., M., OR BLE. AND SURVEY OR ARKA Unit H -	
iii pioposca pioai so					ARTESIA	, OFFIC	Sec. 17-20S	-29E
	AND DIRECTION FROM NEA			*			12, COUNTY OR PARISH	13. STATE
ll mile	es NE of Carl	sbad, N.M	•				Eddy	N.M.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				OF ACRES IN LEASE 17. NO. OF ACRES ANSIGNED TO THIS WELL.				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, 1320 OR APPLIED FOR, ON THIS LEASE, FT.				1750 20. ROTARY OR CABLE TOOLS ROTARY				
21. ELEVATIONE (Show W	hether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*	
3302' GR						•	Sept. 15,	1975
23.	1	PROPOSED CASI	NG AND	CEMENTING	PROGRA	М .		
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FO		тоо	SETTING DEPTH		QUANTITY OF CEMENT		
175	75 13-3/8 48#			600		Circ.		
124	8-5/8	24-32#		3100			Circ.	
7-7/8	4½ or 5½	11.6# or 1		11600			250 sx	
Propo	se to drill	& test th	e Mo	rrow &	inter	media	te formation	s.
Approx. 600' of surface casing will be run & cemented, and								
approx. 3100' of intermediate will be run & cemented in the								
	ware. If com	mercial p	ay i	s encou	ntere	d wil:	L run 4½" or	

5½" csg for production.

Mud Program: Gel & LCM to 3100', fresh water to 8400', brine & LCM to 10000', lo fluid loss brine mud to TD.

& LCM to 10000', to fluid loss bline man below and below BOP Program: BOP's & Hydril on 8-5/8" csg & test pipe rams tested daily, blind rams on trips; Yellow Jacket prior the below below the below the below below the below the below below the bel drilling Wolfcamp. AUG2 8 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deep	en or plug back, give data on p	ARTESOLOGICAL PSINAPPEW productive
zone. If proposal is to drill or deepen directionally, give pertinent preventer program, if any.	data on subsurface locations a	nd measured and true vertilal contra. Give blowout
SIGNED Eddie hy William TIT	Engineer	DATE 8/29/75
(This space for Federal or State office use) PERMET NO. REQUIREMENTS DATED TIT	UN 22 1973 UN 21973	
APPROVAD BY TITE	LE	DATE
APPROVAD BY THE PROVAL, IF ANY CONDITIONS OF PROVAL, IF ANY THIS APPROVAL IS RESCINDED IF MONTHS. THIS APPROVAL IS RESCINDED WITHIN 3 MONTHS. THIS APPROVAL IS RESCINDED IF MONTHS. THIS APPROVAL IS RESCINDED IF MONTHS.	DECLARED WATER CHIONS QUARTERESS SING THE	878 THESE THENT
THIS APPROVAL TH	ctions Qualitations 3ide THE C	IRCULATED 2/3