

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved. *Copy 0.51*
Budget Bureau No. 42 10424.
5. LEASE DESIGNATION AND SERIAL NO.

01165

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Williamson "BC"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREASec. 17-20S-29E
Unit H

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different interval.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FNL, 660' FEL of Section 17-20S-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3302' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-21-75 - Spudded a 17½" hole at 2 AM 12-21-75.

TD 600' - Ran 14 jts 13-3/8" 48# (603') of csg, set at 600'. Cmdt w/450 sx Halli-lite (6# gil, ¼# flocele/sx), 4% CaCl, followed w/150 sx Class "C" ¼# flocele/sx 4% CaCl. PD 10 AM 12-22-75. WOC. Cmt dropped - filled hole w/ 26 yds of Ready-mix to surface. WOC 12 hours, drilled plug and reduced hole to 12¼" and resumed drilling.

TD 3175' - Ran 23 jts of 8-5/8" 32# J-55 ST&C R3 (932'), 50 jts of 8-5/8" ST&C R-3 (2245') of csg. (Total 3177') set at 3175'. Cmdt w/975 sx of Howco lite, 5# gil/sx and 1/4# flocele/sx, tailed in w/250 sx of Class "C" 2% CaCl. PD 2:30 PM 12-30-75. Cmt did not circ. WOC 6 hrs, ran Temp Survy, found top of cmt at 590'. Ran 1" to 546', sptd 130 sx of Class "C" 2% CaCl, in place at 11:55 PM 12-30-75. Pldg 1" to 252' and sptd 130 sx Class "C" 2% CaCl, in place at 12:30 AM 12-31-75. Pldg 1" to 42', sptd 40 sx of Class "C" 2% CaCl. Cmt circ. in place at 1:05 AM 12-31-75. WOC, npld up. WOC 18 hrs, tested BOP's to 1000#. OK. Drilled shoe and tested to 600#. OK. Reduced hole to 7-7/8" and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

Christie Lombasa

TITLE

Geol. Secty

DATE

1-13-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

*See Instructions on Reverse Side

JAN 15 1976

O.C.C.