

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
reverse side)Form approved
Budget Bureau No. 42 R1424.

6. LEASE DESIGNATION AND SERIAL NO.

01165

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different well.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation		8. FARM OR LEASE NAME Williamson "BC"	
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, N.M. 88201		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FEL of Section 17-20S-29E		10. FIELD AND POOL, OR WILDCAT Undesignated	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3302' GR	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/> Set Prod. csg, perf, Treat		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

11920
TD 11970'; PBTD 11960' - Ran 26 jts of 5½" 20# N-80 LT&C (1105'), 233 jts of 5½" 17# N-80 LT&C (10050') and 20 jts of 5½" N-80 LT&C (847') (280 jts 12002') w/Float Shoe at 11965' KB, Float Collar at 11920' KB, 10 centralizers, Baker DV tool at 7000' KB, cemented 1st Stage w/500 gallons B-J mud sweep, 285 sacks Lodense cement w/3/4% D-19 and 5# KCL and 285 sacks Class H cement w/3/4% D-19 & 5# KCL, displaced w/100 bbls KCL water and 176 bbls mud. Bumped plug w/2200#. PD 6:30 PM 2-8-75. Opened DV tool and circulated 4 hours. Cemented 2nd Stage w/500 gallons mud sweep, 125 sacks Lodense w/3/4% D-19 and 5# KCL + 100 sacks Class H cement w/3/4% D-19 and displaced w/165 bbls fresh water. Bumped plug w/2200#. PD at midnight 2-8-75, set slips WOC and tested to 1500#. OK. Ran Temperature Survey and found top of cement at 5620'. Top of DV tool inside 5½" casing 6982'. MICU - Drilled cement and DV tool. Ran Cement Bond Log and GK Correlation log and perforated as follows: Ran 2-3/8" tubing w/Tubing Conveyed Gun and set Guiberson Uni-VI packer at 11767'. Perforated the Morrow at 11823-11867' w/176 .32" jet shots (4 JSPF). Well flowed and cleaned up w/397# on 1/2" choke. Blew well down - no fluid. Acidized w/4000 gallons of 7½" MS acid W/CO-2. FTP 610# on 1/2" choke.

18. I hereby certify that the foregoing is true and correct

SIGNED Christine Imbue TITLE Geol. Secty DATE 3-17-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side