orm 3160 14 OIL CONS. November 1983 (cr. DD Formerly 97331) Size, MARCH	ARTME. OF THE INT	SUBMIT IN TRIP7 - AT (Other instruction i Verse aide) MENT	
(Do not use this form for Use "A!	NOTICES AND REPOR proposals to drill or to deepen of PPLICATION FOR PERMIT- for	plug bars to z different reservoir. Such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	HEB /	JUN 27 1984	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	HER	O. C. D.	8. FARM OR LEASE NAME
Yates Petroleum Co	orporation	ARTESIA, OFFICE	Williamson BC Federal
ADDRESS OF OPERATOR	, Artesia, NM 88210		9. WBLL NO.
LOCATION OF WELL (Report loc	ation clearly and in accordance with	h any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface 1980 FNL	& 660 FEL, Sec. 17-T	20S-R29E	East Burton Flats Morrow 11, SEC. T. R. M. OB BLE. AND SUBYBY OF AREA Unit H, Sec. 17-205-29E
FERMIT NO.	15. ELEVATIONS (Show when	ber DF, RT, GRA othe)	12. COUNTY OR PARISH 13. STATE
	3317' к	B \ `*	Eddy NM
Che	ck Appropriate Box To Indice	ate Nature of Notice, Report, o	Other Data
NOTICE OF	INTENTION TO :	STRE STRE	EQUENT REPORT OF :
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOUT OF ACIDIZE	ABANDON®	BHOOTING OR ACIDIZING	ABANDONMENT [•] additional Morrow X
(Other)	CHANGE PLANS	(NOTE : Report resu	its of multiple completion on Well mpletion Report and Log form.)
THE DECIMARED OF COMPLETE	TED OPERATIONS (Clearly state all pe directionally drilled, give subsurface	rtinent details and give pertinent dat	tes, including estimated date of starting any tical depths for all markers and zones perti-
768', total of 12 5-12-78. Straddl Straddl Straddl 6-1-78. Swabbed 6-6-78. Put well 6-8-13-78. MIPU. at 11798'. Remov w/6000 gallons 7 ¹ / ₂	.50" holes. WIH w/s e 11751-774; perfs 11 e 11594-617, perfs 11 e 11532-555, perfs 11 e 11488-511, perfs 11 and flowed well to c1 on line. Gas flow TS Pulled tubing and p ed standing valve. T % MSA and 2000 gallon red back and swabbed w	604-606', treated w/250 542-544', treated w/250 499-499½', treated w/25 ean up. 5TM. backer. Re-run tubing a Preated original Morrow as CO2.	eated as follows:) gallons 7½% Moroflo acid.) gallons 7½% Moroflo acid.) gallons 7½% Moroflo acid. 50 gallons 7½% Moroflo acid. and latch into on/off tool perforations 11823-867'
This space for Federal PASA APPROVED BY CONDITIONS OF APPROVAL	I DO CLEAR TITLE	Production Superviso:	DATE
(This space for Federal P. St APPHOVED BY	N 22 1984		

Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictutious or fraudulent statements or representations as to any matter within its jurisdiction.