Drawer DD	IN ED STAT		SUBMIT IN T		Expires Augus	No. 1004-0135
November (2081) November (Other Instruction Formerly 9-331) DEPARTME. OF THE INTERIOR verse side)					5. LEASE DESIGNATION AND BERIAL NO.	
BUREAU OF LAND MANAGEMENT					NM 01165 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTION (Do not use this form for proposa Use "APPLICA"	CES AND RE	PORTS C	N WELLS	voir.	G. IF INDIAN, ALLOTTI	TE OR TRIBE NAME
OIL GAB X OTHER		JUN 27 1984		7. UNIT AGRESSENT NAME		
2. NAME OF OPERATOR		O. C. D.		Williamson BC Federal		
Yates Petroleum Corporation 3. ADDRESS OF OPERATOR		ARTESIA OFFICE AND ACCOUNT		9, Wall Ro.		
207 South 4th St., Artesia. NM 8					3	
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface			State requirements.		10, FIRE AND POOL, East Burton F	
1980 FNL & 66	50 FEL, Sec.	17-T20S-	R29E	JUN 191	TIA SEC., T. E., M., OR SURVEY OR ARE	
						. 17-T20S-R29E
14. PERMIT 80.	15. ELEVATIONS (Sh		RT, GR, etc.)		12. COUNTY OR PARIS	H 13. STATE NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C					Wher Data	
NOTICE OF INTENT	TO:			TORESTE	BNT REPORT OF:	
TEST WATER SHUT-OFF	CLL OR ALTER CASINO	3	WATER SHUT-O		REPAIRING	WELL
	ULTIPLE COMPLETE		FRACTURE TREASHOOTING OR A	-4-	ALTERING (	( <del></del>
	BANDON* HANGE PLANS				dditional Mor	
(Other)			(Note: F Completion	Report results	of multiple completion etion Report and Log fo	on Well
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	ATIONS (Clearly statually drilled, give su	e all pertineut bsurface locati	details, and give pe	rtinent dates,	including estimated da	ite of starting any
1-29-82. Moved in and RU $\overline{1-31-82}$ . Perforated Morr $\overline{11624-32}$ ' (5 holes) and 1 $\overline{2-3-82}$ . Acidized well i gallons $7\frac{1}{2}$ % MS acid and 1 packer and set at 11463'. $\overline{2-4-82}$ . Began swabbing w $\overline{2-8-82}$ . Well stabilized $\overline{2-9-82}$ . Continued swabbi $\overline{2-18-82}$ . Frac'd well w/1 $\overline{C02}$ , plus $\overline{10000}$ # 100 mesh $\overline{2-19-82}$ . Swabbed well dow $\overline{2-20-82}$ . RIH w/packer and $\overline{2-24-82}$ - $3-3-82$ . Stabil $\overline{3-4-82}$ . Well returned to	ow 11513-116 1661-65' (3 n 3 stages: 1513-15' w/5 RDPU. RU rell. at 75 psi on ng well. We 000 gallons and 32000# n. Pull pac set 11463'. ized well at	665' w/11 holes). 11661-6 00 gallo swab uni 1/4" ch 11 stabi 7½% MS a 20/40 sa ker and	.50" holes a RIH w/pack 5' w/500 gall ns 7½% MS act t. oke. lized at 60 p cid, followed nd. Perforat RBP.	as follow ker and R lons 7½% id. Move osi on 1/ w/15000 tions 114	MS acid; 1162 and RBP to 1178 acid; 1162 and RBP to 1178 and acid; 1162 and RBP to 1178 and RB	4-32' w/1000 1'. Moved
SIGNEY A TOUR SPACE for Federal or State office  APPEOVED BY CONDITIONS OF APPROVALOR	RECORD 1	ritle Pr	oduction Supe	ervisor	DATE	15-84
Carlstad NEW	*See	Instructions	on Reverse Side			