## -NM OIL CONS COMMISSION Drawer DD

orm 3160-5 June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia, NM 88210 FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS		NM-01165
		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dril	or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR PERMIT—" for such proposals		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE		
1. Type of Well		8. Well Name and No.
Oil Well X Well Other		Williamson BC Federal #3
2. Name of Operator		9. API Well No.
YATES PETROLEUM CORPORATION	(303) 740 11727	30-015-21628
3. Address and Telephone No.	nw 88210	10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, NM 88210  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Und. Bone Springs
1980' FNL & 660' FEL of Section 17-T20S-R29E (Unit H, SENE)		11. County or Parish, State
1700 1111 0 000 1		TILL C- NM
		Eddy Co., NM
CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	RI, OH OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	l
	Abandonment	Change of Plans
XX Notice of Intent	X Recompletion	New Construction
□ <b>.</b>	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
Filial Adalidoliment 19889	Other	Dispose Water
		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a	Ill pertinent details, and give pertinent dates, including estimated date of start cal depths for all markers and zones pertinent to this work.)*	ing any proposed work. If well is directionally distinct
Propose to abandon Strawn and	recomplete higher to test the Bone S	pring Sand /846-/866 as
follows:		
. W. 1. Jarra troo ninnle	up and test BOP. POOH with packer an	d RBP.
2. Set CIBP at 10400 and ca 3. RIH with 4" casing gun an	d perforate 7846-7866' (Bone Springs)	with 1 SPF.
4. RIH w/RBP and packer. St	raddle perforations and acidize perforations. NOTE: St	rations /840-/000 with
2000 gallons 7-1/2% NEFE	HCL acid and pair searcis. Hora	raddle acidize because
		A CO
5. Swab test. If productive potential is indicated, will frac. 6. If zone proves to be non-commercial, will plug and abandon well		
<ol><li>If zone proves to be non-</li></ol>	commercial, will plug and abandon acc	
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	LEO, O 8	2 m
		alun-
14. I hereby certify that the foregoing is true and correct	Tile Production Clerk	Date Nov. 2, 1994
Signed / Wall / Yells		, ,
(This space for Federal or State office use) JOE G.	LARA PETROLEUM ENGINEE	R Date 12/6/94
Approved by	Tide PEIROLEON CITO	
Conditions of approval, if any:		