

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL of Section 17-T20S-R29E (Unit H, SENE)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Williamson BC Federal #3

9. API Well No.

30-015-21628

10. Field and Pool, or Exploratory Area

Burton Flat Wolfcamp

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Temporary Abandon

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-16-97 - Moved in and rigged up pulling unit.

1-17-97 - Flowed well down to tank. Loaded tubing and annulus with 2% KCL water. Cut bolts off wellhead and nipped down wellhead. Installed BOP. Unset packer and TOOH with tubing and packer. Shut down.

1-18-20-97 - TIH with bull plugged RBP, on/off tool and 2-3/8" tubing. Set RBP at 10371'. Loaded casing and tested to 600 psi. Got off of on/off tool and TOOH and laid down 2-3/8" tubing. Removed BOP and nipped up wellhead. Shut down.

1-21-97 - Pressure tested casing to 500 psi for 45 minutes. NOTE: BLM-Carlsbad and OCD-Artesia was notified, but did not witness. TEMPORARY ABANDONED - FINAL REPORT.

Please see attached chart for Mechanical Integrity Test performed on January 20, 1997. BLM-Carlsbad and OCD-Artesia were notified, but did not witness.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Jan. 24, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side