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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

RECEIVED

1a. TYPE OF WELL		NOV 21 1975		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		O. C. C. ARTESIA OFFICE		7. Unit Agreement Name	
2. Name of Operator Cities Service Oil Company				8. Farm or Lease Name Tracy D Com.	
3. Address of Operator Box 1919 - Midland, Texas 79701				9. Well No. 1	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM West THE LINE OF SEC. 33 TWP. 21S RGE. 27E NMPM				10. Field and Pool, or Wildcat Undesignated Morrow	
15. Date Spudded 10-5-75		16. Date T.D. Reached 11-11-75		17. Date Compl. (Ready to Prod.) Plugged & Abandoned	
18. Elevations (DF, RKB, RT, GR, etc.) 3119' GR		19. Elev. Cunningham 3119'			
20. Total Depth 11,575'		21. Plug Back T.D. --		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0 - T.D. 11575'		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Densilog, BHC Acousitlog, Dual Laterolog, Microlaterolog and Deviation Tests				27. Was Well Cored No	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	450'	17-1/2"	1000 sacks	Circulated
9-5/8"	36#	3000'	12-1/4"	1075 sacks	Circulated
30. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Plugged and Abandoned			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments Deviation Tests					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>E. Spiller</i>		TITLE Region Operation Manager		DATE Nov. 19, 1975	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9770'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10015'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10634'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 5170'	T. Wingate _____	T. _____
T. Wolfcamp _____ 8705'	T. 1st Bone Spgs. _____ 6300'	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd Bone Spgs. _____ 7052'	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. Morrow _____ 10900'	T. Penn. "A" _____	T. _____
	T. Chester _____ 11530'		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0'	415'	415'	Surface Rock, Red Bed & Anhydrite
415'	2050'	1635'	Lime & Anhydrite
2050'	2515'	465'	Anhydrite
2515'	3000'	485'	Anhydrite & Lime
3000'	4230'	1230'	Lime & Anhydrite
4230'	4685'	455'	Sand & Lime
4685'	5055'	370'	Lime
5055'	5815'	760'	Lime & Sand
5815'	6530'	715'	Lime
6530'	7530'	1000'	Lime & Shale
7530'	8383'	853'	Shale & Lime
8383'	8620'	237'	Lime & Shale
8620'	9470'	850'	Shale & Lime
9470'	9735'	265'	Lime & Shale
9735'	11163'	1428'	Shale & Lime
11163'	11190'	327'	Lime & Shale
11190'	11557'	67'	Shale, Lime & Sand
11557'	11575'	18'	Shale
		T.D.	11575'

DST No. 1: 11,221 - 11,431'
 (210') Straddle Packer, 1200'
 Wtr. Blanket, 5/8" BHC, 1/8"
 TC. Opened Tool w/a very weak blow. No surface press. during 15 min preflow. Closed tool for 60 min ISIP. Reopened tool w/a fair blow on 1/8" choke increasing to 12.5# during 60 min final flow. No gas to surface. Closed tool for 120 min FSIP. Recovered 930' gas cut wtr. blanket and 341' gas cut drilling fluid. Sample chamber @ 11,193' contained 2000 cc drlg. fluid and 0.25 cu ft gas @ 400#.

	Top Chart <u>@ 11,199</u>	Bottom Chart <u>@ 11,284</u>
IMCP	5712#	5704#
15 min preflow	583-605#	581-581#
60 min ISIP	2653#	2637#
60 min final flow	583-626#	602-688#
2 hr FSIP	3355#	3355#
F MCP	5712#	5704#