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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

DEC 3 1975

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-3356

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name	
8. Farm or Lease Name	Little Indian Basin St. ES Com

2. Name of Operator	Yates Petroleum Corporation
3. Address of Operator	207 South 4th Street - Artesia, NM 88210

9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat Morrow

4. Location of Well	UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM East
	THE LINE OF SEC. 36 TWP. 21S RGE. 22E NMPM

12. County	Eddy
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15. Date Spudded	10-13-75	16. Date T.D. Reached	11-19-75	17. Date Compl. (Ready to Prod.)	Dry	18. Elevations (DF, RKB, RT, GK, etc.)	4068' GR	19. Elev. Casinghead	
20. Total Depth	9521'	21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	

25. Was Directional Survey Made	No
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24. Producing Interval(s), of this completion - Top, Bottom, Name	Dry
26. Type Electric and Other Logs Run	DLL-RXO & CNL/FDC GR
27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	203'	17 1/2"	200 SXS	
8-5/8"	32#	2098'	12 1/4"	800 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION	Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Date of Test	Hours Tested	Choke Size
	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
	Water - Bbl.	Gas - Oil Ratio	
	Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
	Oil - Bbl.	Gas - MCF	Water - Bbl.
	Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	DST's, Deviation Survey & Logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIGNED <u>Christine Johnson</u>	TITLE <u>Geol. Secty</u>	DATE <u>12-3-75</u>
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