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NEW MEXICO OIL CONSERVATION COMM. CN
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JAN 15 1976

Operator Penroc Oil Corporation		O. C. C. ARTESIA, OFFICE
Address P. O. Drawer 831, Midland, Texas 79701		
Reason(s) for filing (Check proper box)		
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
		Dry Gas <input type="checkbox"/>
		Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

Lease Name Wright-Federal		Well No. 2	Pool Name, including Formation Undesignated Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0557562
Location					
Unit Letter	G	1980	Feet From The	North	Line and
					1980
					Feet From The
					East
Line of Section	6	Township	20S	Range	28E
					, NMPM,
					Eddy
					County

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company		Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		Jal, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 6	Twp. 20S
			Rge. 28E
			Is gas actually connected? No
			When 1-22-76
			est. in a few days

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 11/1/75	Date Compl. Ready to Prod. 1/13/76	Total Depth 11,121'		P.B.T.D. 11,068'					
Elevations (DF, RKB, RT, GR, etc.) 3364.5' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,729'		Tubing Depth 10,581'					
Perforations 10,729-735'; 10,750-756'; 10,786'; 10,789'; 10,803-808'; 10,833-837'; 10,935-940'				Depth Casing Shoe 11,120					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17"	13 3/8"		415' RT		425 - Circ.				
11"	8 5/8"		2500' RT		900 - Circ.				
7 7/8"	4 1/2"		11,121' RT		900 - TC @ 7460'				
	2 3/8"		10,581'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 6100	Length of Test 6 hrs.	Bbls. Condensate/MMCF no measure	Gravity of Condensate 51.80
Testing Method (piston, back pr.) Back Pressure	Tubing Pressure (shut-in) 3250	Casing Pressure (shut-in) packer	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 26 1976	
(Signature)		BY W. A. Gressett	
President		TITLE SUPERVISOR, DISTRICT II	
(Title)			
January 14, 1976			
(Date)			
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or recompleted well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.			
Separate Forms C-104 must be filed for each pool in multi-completed wells.			