

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

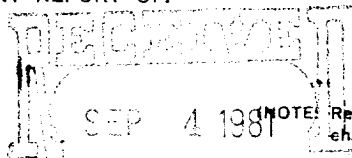
1. oil ☐ gas ☐ other ☐ Depleted Gas Well
2. NAME OF OPERATOR
Penroc Oil Corporation /
3. ADDRESS OF OPERATOR
P. O. Drawer 831, Midland, TX 79702-0831
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1980' FNL, 1980' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
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☐
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OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

5. LEASE
NM-0557562
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wright-Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Angell Ranch AtoKa Morrow (Gas)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
6-20S-28E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
30-015-21635
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3364.5 GR

RECEIVED

SEP 9 1981

O. C. D.
ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-28-81 TD-11,121' PBTD - 11,068'

1. Plan to abandon Morrow perfs @ 10729-735', 10750-756', 10786-789', 10803-808', 10833-837', 10935-940' (38 holes) by setting CIBP @ 10,600' w/35' cement plug on top. *with dump balls or 25xx if these tubing.*
2. Move up hole and attempt completion in the Cisco-Canyon. Proposed perfs - Selective in intervals 9407-9436' & 9475-9484'.
Treat w/acid and test.
Top of cement behind 4 1/2" production casing 7460' by temp. Svy.
Will utilize blowout preventer 6" X 900 Series, double Shaffer.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE President DATE 9-1-81

APPROVED AS AMENDED

APPROVED BY (Orig Sgd.) PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: SEP 8 1981

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side