

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Depleted Gas Well

2. NAME OF OPERATOR
Penroc Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 831, Midland, Texas 79702-0831

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' fNL, 1980' fEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input checked="" type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
NM-0557562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
----- RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wright-Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Angell Ranch Atoka Morrow (Gas)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
6-20S-28E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.
30-015-21635

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3364.5' GR 3380.5' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-1-82 TD 11,121', PBTD 11,068' (old), PBTD 11,200' (new).

Refer to Form 9-331 dated 12/9/81. Well was turned to Sales line 12/14/81 for 4-pt. test. Within 3 days had depleted as well as produced large volumes of water.

Have already placed Howco EZ drill retainer at 10,520' w/cement placed on top with top cement at 10,200'.

Plan to:

1. Set CIBP at approx. 9300' above Cisco-Canyon perfs 9407-9436 & 9475-9484' and place 50' or more cement plug on top.
2. Cut off 4 1/2", 11.80#, N-80 casing at approx. 7300' and pull. Temp. Svy. top cement 7460'.
3. Set 150' cement plug 7375-7225' (75' in and out of 4 1/2" csg. stub).
4. Set 100' cement plug 4300-4200' (Across top of Bone Spring) (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Dickey TITLE President DATE 1/1/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: