

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐	gas well ☒	other ☐
2. NAME OF OPERATOR Penroc Oil Corporation ✓		
3. ADDRESS OF OPERATOR P. O. Drawer 831, Midland, Texas 79702-0831		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' fNL, 1980' fEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		

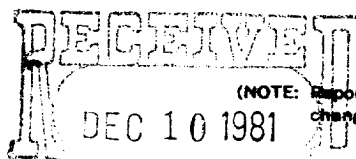
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other)	☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☒
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-23-81 Rig up on well. TD-11,121', PBTD-11,068'
- 11-25-81 Set EZ Drill Howco Retainer @ 10520' above abandoned Morrow perfs 10729-756', 10786-789', 10,803-808', 10,833-837', 10,935-940'. Cement thru retainer w/35 sxs class "H". Leave slurry on top retainer. top of cement 10,200'. (New PBTD).
- 11-27-81 Perforate Cisco-Canyon 9475-9484' w/1 jet shot/ft. 10 holes.
- 11-28-81 Acidize perfs 9475-9484' w/2000 gals 15% NE. Swabbed zone dry w/light blow gas.
- 11-30-81 Perforate Cisco-Canyon 9407-08, 10, 11, 17, 18, 23, 24, 25, 26, 30, 32, 33, 34, & 36' w/1 jet shot/ft. 15 holes.
- 12-2-81 Acidized perfs 9407-9436' w/5000 gals. 15% NE w/158,000 cu. ft. N₂. Well flows back and after recover load flow at rate of 2.9 MMCFGPD.
- 12-3-81 Combine perfs. 9475-9484' and 9407-9436' in Cisco-Canyon. Shut well in waiting on 4 pt. test.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 12/9/81

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE President DATE 12/9/81

CONDITIONS OF APPROVAL IF ANY

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE NM-0557562	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
7. UNIT AGREEMENT NAME -----	RECEIVED
8. FARM OR LEASE NAME Wright-Federal	DEC 17 1981
9. WELL NO. 2	O. C. D.
10. FIELD OR WILDCAT NAME Wildcat Cisco Canyon	ARTESIA, OFFICE
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA 6-20S-28E	
12. COUNTY OR PARISH Eddy	13. STATE New Mexico
14. API NO. 30-015-21635	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3364.5 GR	

Tested ID-2
Angel Ranch
Morrow
Gas Zone Per A
12-31-81