GTATE CENTEW MEXICO GY AND MILLEBALS DEPARTMENT				Form C-104	
	L IL CONSERVATION DIVISION P. O. BOX 2080		RECEIVED		
ANTA FE	SANTA FE, NEW	MEXICO 87591			
J B.O.B.				DEC 9 1981	
TRANSPONTEN OIL 1	REQUEST FOR ALLOWABLE AND			O. C. D.	
PROBATION DEFECT	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		AL GAS	ARTESIA, OFFICE	
Penroc Oil Co	poration V				
P. O. Drawer 8	331, Midland, Texas 79702	2-0831			
esson(s) for filing (Check proper bos	·	Other (Please	esplain)		
few Well X	Change in Transporter of: Oil Dry Ga		•		
"hange in Ownership	Casinghead Gas 🚺 Conden	sais []			
change of ownership give name id address of previous owner					
-					
ESCRIPTION OF WELL AND	Well Nu. Pool Name, Including Fo		Kind of Lease		NM- No.
Wright-Federal	2 Wildcat	in ter -	Stote, Federal	or Foo Federal	0557562
	980 Feel From The North Lin	• and <u>1980</u>	_ Feet From 1	The East	
6	wnship 20S Range 2	28E , NNEM,	Eddy		County
					i
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address 10	which approv	ved copy of this form is	io be senij
Navajo Crude Oil Purch		501 East Main, Address (Give address to	Artesia.	New Mexico 8 ved copy of this form is	B210 to be sent)
El Paso Natural Gas Co		Jal, New Mexico			· · · · · · · · · · · · · · · · · · ·
I well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte Yes	d? ¦Whe I	Pievious Con	nection 14-81
	ith that from any other lease or pool,		number:		·
OMPLETION DATA	Oil Well Gas Well	New Well Workever	Deepen	Plug Back Same Re	s'v. Diff. Res'v
Designate Type of Completi	On - (X) X Date Compl. Ready to Prod.	Total Depth		X ! P.B.T.D.	X
Date Spudded Re-completion 11-23-81	12-4-81	11,121'		10,200'	
Jovations (DF, RKB, RT, GR, etc.) 3364.5 ⁺ GR	Vame of Producing Formation Cisco-Canyon	Top Oil/Gas Pay 9407'		Tubing Depth 9349	
	1, 17, 18, 23, 24, 25, 26		4, 36 &	Depth Casing Shoe	
9475-9484'	TUBING, CASING, AND	CEMENTING RECOR	0	11,120'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEI	
<u> 17" </u>	<u>13 3/8"</u> 8 5/8"	415' RT 2500" RT		<u>425 - Circu</u> 900 - Circu	
7 7/8"	4 1/2"	11,121' RT		900 - TC @	7460'
EST DATA AND REQUEST F	2 3/8" OR ALLOWABLE (Test must be of	1 9349 Iter recovery of sotal volum	ne of load oil a	i and must be equal to or	exceed top allor
IL WELL ME First New Oil Run To Tanks	able for this de	pth or be for full 24 hours, Producing Method (Frow)		>
				Chore Size D	J. J. J.
ength of Twet	Tubing Pressure	Casing Pressure		Ner V	6 6 F F G
Ictual Prod. During Test	Oil-Bble.	Water - Bbls.			(D * .3)
• • • • • • • • • • • • • • • • • • •					12-2
AS WELL Will conduct 4	1-pt. test down sales line Longth of Tost	Bbls. Condensate / ABACF	12-14-81.	Gravity of Condensate)
2,900	1 hour		(Choke Size	
lesting Method (pilot, back pr.)	Tubing Presewe (Shut-in) 1595#	Casing Pressue (Shut- O-Packer	.1	3/4"	
ERTIFICATE OF COMPLIAN	CE		DNSERVAT	1981	
backy could that the sules and	regulations of the Oll Conservation	APPROVED		· · · · · · · · · · · · · · · · · · ·	. 19
hereby certify that the rules and regulations of the Oll Conservation ivision have been complied with and that the information given jove is true and complete to the best of my knowledge and belief.		BY W. a. Gresset			
Yore is time and complete to th		TITLE	UPERVISOF	, DISTRICT II	
/·· 、 /)		This form is to	be filed in a	compliance with RUL	E 1104.
5.2.	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation				
(Sien	well, this form must be accompanied by a tabletion of the teste taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow				
President	1(0)	able on new and rec	completed we	111#+	
12-8-81		Fill out only Sections I, II, 111, and VI for changes of owner well name of number, or transporter, or other such change of condition			
(D	ule)	Separate Forms	C-104 mus	t be filed for each p	ool in multipl
	i	I completed wells.			