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NEW MEXICO OIL CONSERVATION COMMISSION

30-015-216.39

Form C-101  
Revised 1-1-65

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SEP 26 1975

A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
B. State Oil & Gas Lease No.	
LG 2727	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		ARTESIA, OFFICE		7. Unit Agreement Name	
b. Type of Well		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>		State LG 2727	
2. Name of Operator				9. Well No.	
Cotton Petroleum Corporation				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
816 Bldg. of the Southwest, Midland, Texas 79701				Undesignated Morrow	
4. Location of Well				12. County	
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE				Eddy	
AND 660 FEET FROM THE East LINE OF SEC. 10 TWP. 21-S RGE. 25E NMPM					
21. Elevations (Show whether DF, RT, etc.)		19. Proposed Depth		19A. Formation	
3339' GL		10,700		Morrow	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor		22. Approx. Date Work will start	
Blanket 1/1/75		Moranco		Oct. 15, 1975	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	42#	400'	400 sx.	Circ.
12 1/4 X 11"	8 5/8"	24 & 32#	2800'	1800 sx.	Circ.
7 7/8"	4 1/2"	Mixed Wts.	10700'	800 sx.	7,000'

- 1) Drill 17 1/2" hole to 400' and set 400' of 13 3/8" casing and cement with 400 sx. circulated to surface.
- 2) Drill out w/12 1/4" bit to 1,000' and finish drilling to 2800' w/11" bit. Set 8 5/8" casing at TD. Cement casing with 1800 sx. and circulate to surface with 1" tubing if necessary.
- 3) Drill out with 7 7/8" bit to Morrow formation at approximately 10,700'. If logs & tests indicated commercial production, will set 4 1/2" casing at TD and cement w/800 sx. cement.
- 4) Attached is skismatic of contractors BOP equipment.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 12-26-75

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Wood Title Division Production Manager Date 9/25/75

(This space for State Use)

APPROVED BY W. A. Grassett TITLE SUPERVISOR, DISTRICT II

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 13 3/8" casing

SEP 26 1975  
Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 8 5/8" casing

NE EXICO OIL CONSERVATION COMMISSIC  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-112  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>Cotton Petroleum Corporation</b>			Lease <b>State LG 2727</b>		Well No. <b>1</b>
Tract No. <b>1</b>	Section <b>10</b>	Township <b>21 South</b>	Range <b>25 East</b>	County <b>Eddy</b>	
Anterior to the Dedication of Well <b>1980</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line					
Ground Area, Acre <b>3339</b>	For the Use of <b>Morrow</b>		For the Use of <b>Undesignated Morrow</b>		Dedicated Acreage <b>320</b> Acres

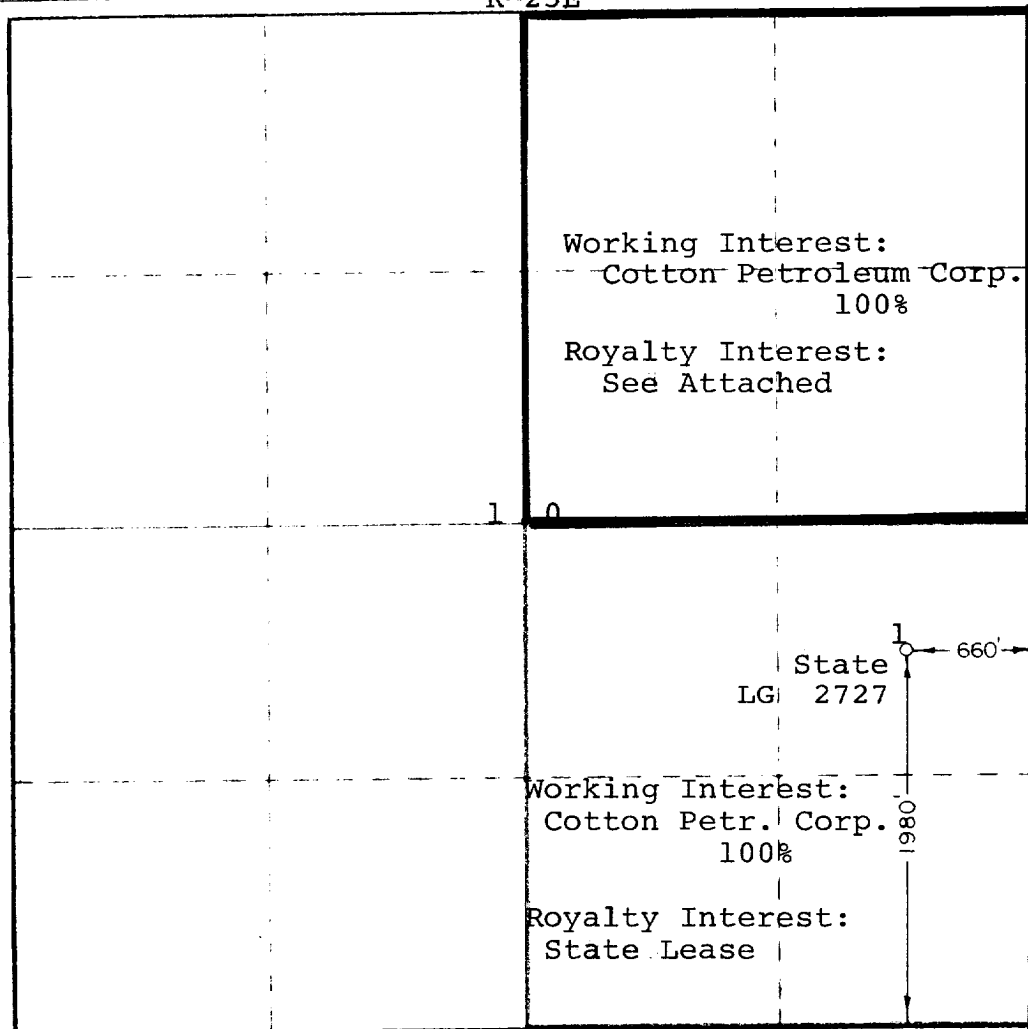
- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization in progress

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) N/A

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

R-25E



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name R. E. Wood  
Position Division Production Mgr.  
Company Cotton Petroleum Corp.  
Date Sept. 22, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed September 10, 1975  
Registered Professional Engineer and Oil and Gas Surveyor 676

Certified by JOHN W. WESS  
ENGINEER & LAND SURVEYOR  
STATE OF TEXAS  
MEXICO

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

ROYALTY OWNERS

State LG 2727 Well No. 1  
NE¼ Sec. 10, 21-S, 25-E  
Eddy County, New Mexico

W.M. Truitt	.062500
J. W. Gates	.005637
Heirs of Devisess of J. Norman Morris, Deceased	.018382
T. C. Stromberg	.003983
Charles E. Currier	.002819
Worth E. Whitworth	.002819
Howell Spear	.000368
S. P. Johnson, Jr.	.012316
Lonnie Kemper	.003676
Coll Production, Inc.	.009375
Lillian Hinkle Coll Trustee under will of M. W. Coll, deceased	<u>.003125</u>
	12.500000

COTTON PETROLEUM CORPORATION

TO: Mr. Bill Gressett LOCATION: Artesia, N. M.  
FROM: Mr. D. E. Wood DATE: 9/25/75

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RE: Application to Drill - State LG 2727

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Please find attached Form C-101 (and attachments) per our telephone conversation of 9/24/75. You will note we have changed the name of the well from the State 2727 #1 to the State LG 2727 per the Commission's request.

cc: Cotton Petroleum Corp.  
Tulsa, Okla.

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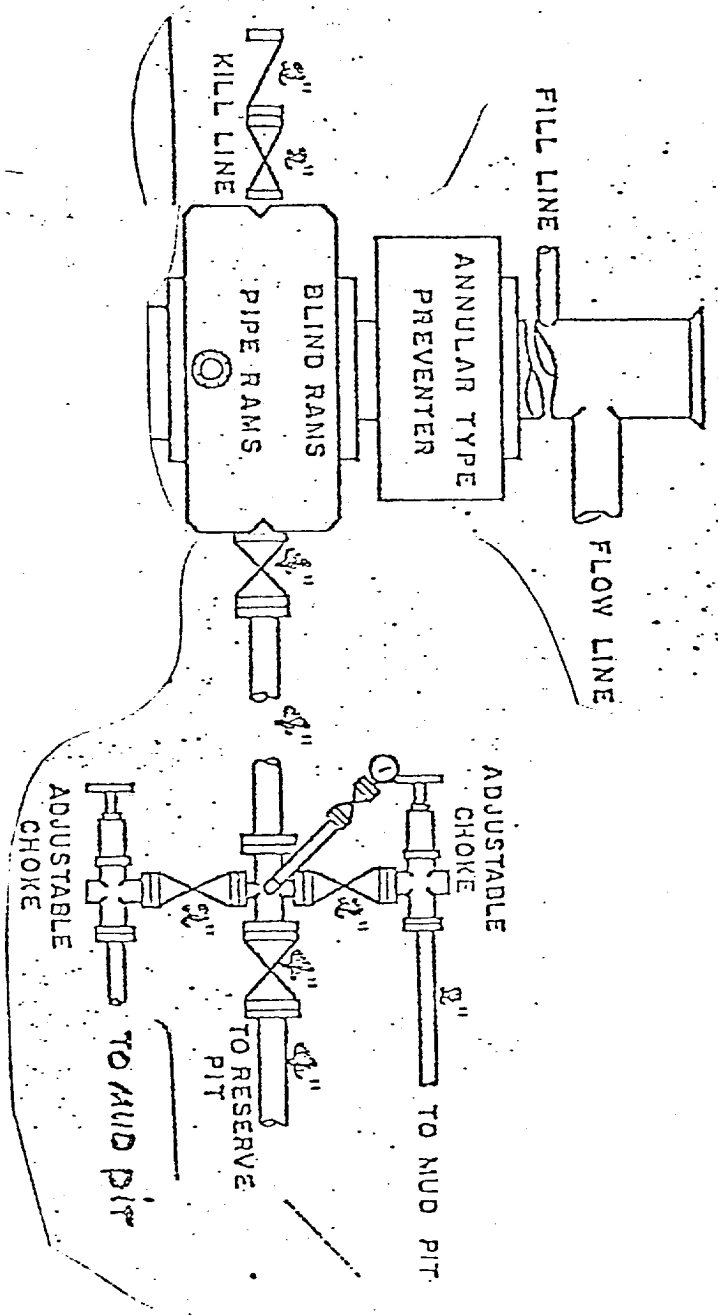
SEP 26 1975

**O. C. C.**  
ARTESIA, OFFICE

6/1/75

# BOP & CHOKE MANIFOLD

MORANGO 5-6-9



10" X 900 SERIES  
OR  
12" X 900 SERIES