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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

~~REVISED 1/8/76~~

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG2727

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cotton Petroleum Corporation ✓	8. Farm or Lease Name State LG2727
3. Address of Operator 816 Building of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21-S</u> RANGE <u>25-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3339' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/176 - Captioned well was permanently plugged by Halliburton Co. this date. 373' 13 3/8" 48# H-40 and 2293' 8 5/8" 32# K-55 casing w/cement circulated to surface was left in the hole. The hole was loaded w/9.2#gal. mud and the following cement plugs were spotted:

35 sx.	Class C Neat cement	10,200-10,300'
45 sx.	" " "	8,660- 8,450'
35 sx.	" " "	7,500- 7,400'
35 sx.	" " "	5,100- 5,000'
35 sx.	" " "	3,540- 3,440'
45 sx.	" " "	2,260- 2,135'
10 sx.	" " "	Plug at surface

RECEIVED

JAN 13 1976

O. C. C.  
ARTESIA, OFFICE

The drilling pad has been cleared of junk and the pits will be leveled in 60-90 days when they have sufficiently dried.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Production Mgr. DATE 1/8/76

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 23 1976  
CONDITIONS OF APPROVAL, IF ANY: