May 1963 MOCC COPARTME OF THE INTERIOR Verse side)	
GEOLOGICAL SURVEY	re Budget Du Enurio, 22-11124. F 5. LEASE DESIGNATION AND SERIAL NO. NM 17100
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plag back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOT MAR THINE NAME
WELL GAS WELL OTHER	7. UNIT AGREEMENT NAMESIA, OFFICE
NAME OF OPERATOR	8. FARM OR LEASE NAME
Yates Petroleum Corporation	Stonewall DS Federal 9. WELL NO.
207 South 4th Street - Artesia, NM 88210	2
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Wildcat Strawn
1980' FSL & 1980' FEL of Section 29-205-28E	11. SEC. T. R., M., OR BLK. AND SUBVEY OR ABEA SEC. 29-205-28E
PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Unit J NMPM
3229 GR	12. COUNTY OR PARISH 13. STATE
Check Appropriate Rev To In the New York	Eddy NM
Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
SUBSE	QUENT REPORT OF:
TEST WATER SHUT-OFF FULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
SHORT OF LODGER FRACTURE TREATMENT	ALTERING CASING
BEPAIR WELL SHOOTING OR ACIDIZING Y	ABANDONMENT*
(Other)	te of multiple complete
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date proposed work. If well is directionally drilled, give subsurface locations and measured and true verti	preuon Kebort and Lor form )
	and zones of the markers and zones oppri-
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