| Form 9-331 C (May 1963) | UNI I DEPARTMENT | N.M.O.C.D. ED STATES | | - ((| BMIT IN TRI Other instruct reverse sid | io. n | Budget Burea | u No. 42-R1425. |
|---|----------------------------|-------------------------|-----------------------------|---|--|-----------------------------------|---|-----------------|
| 1 | | | | | | | 5. LEASE DESIGNATION | AND SERIAL NO. |
| GEOLOGICAL SURVEY | | | | | | | NM 17100 | |
| APPLICATION | I FOR PERMIT T | O DRILL, DI | EEPEN | <u>, OR</u> | PLUG B | ACK | 6. IF INDIAN, ALLOTTE | C OR TRIBE NAME |
| | | DEEPEN 🗌 |] | P | LUG BAC | к 🛯 | 7. UNIT AGREEMENT N | AME |
| D. TYPE OF WELL OIL GA WELL WI | 8 ELL X OTHER | | SINGLI Zonki | x | MULTIPL Zone | | S. FARM OR LEASE NAM | ME |
| 2. NAME OF OPERATOR | | | | | | | Stonewall DS Federal | |
| Yates Petroleum Corporation 🥧 | | | | | | | 9. WELL NO. | |
| 3. ADDRESS OF OPERATOR | | | | | | | 2 | |
| 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) | | | | | | | 10. FIELD AND POOL, OR WILDCAT | |
| 4. LOCATION OF WELL (Re At surface | eport location clearly and | in accordance with | any State | require | TRY 2 | 111 (2) | ei Burton Flats Wolfcamp | |
| 1980' FSL 1980' FEL, Sec. 29 20 5 100 200 | | | | | | | 11. SEC., T., R., M., OE BLK. AND SURVEY OB AREA | |
| At proposed prod. zone | | IN C | MANY ? | 2 1 1981 | NI | Unit J, Sec. | 29-T20S-R28E | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS | | | | MH MI | & GAS SHIPVE | | 12. COUNTY OR PARISH | 13. STATE |
| | | | . الحرو | CECS | & GAS CHIPVE | | Eddy | NM |
| DISTANCE FROM PROPOSED* LOCATION TO NEABEST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) | | | 16. NO. 8 | NO. OF ACRES IN LEASE 17. NO. OF ACRES TO THIS WEL | | | F ACRES ASSIGNED HIS WELL 320 | |
| 18. DISTANCE FROM PROPOSED LOCATION* | | | 19. PROPOSED DEPTH 20. ROTA | | | 20. ROTAL | RY OR CABLE TOOLS | |
| TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. | | | PBTD 9900' | | | | - | BEACAMA |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) | | | | | | | 22. APPROX. DATE WORK WILL START | |
| 3244' КВ | | | | | | | Soon as approved | |
| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | | | | | MAY 2 5 1981 |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | | SETTING DEPTH | | | QUANTITY OF CEMENT | |
| 17-1/2 | 13-3/8 | 48# | | 55 | 6 | 550 sx | | U. C. D. |
| 12-1/4 | 8-5/8 | 24 & 32 # | | 28 | 20 | 550_sx ARTESIA, OFFICE 1525_sx | | |
| 7-7/8 | 5-1/2" | 17 & 20 | # | 11 | 5 | 550 sx | | |

This well is presently completed in Strawn perforations 10243-10361 and is no longer commercial. Propose to pull tubing and packers, set CIBP's at 10400 and 10150' with 36' cement on top, perforate Wolfcamp at 9546-2559 and stimulate for production. Set 50' cm to a log of CIBPs e M400' f 10150'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| BIGNED Eitale bu hundinger | Engineer | DATE5-18-81 |
|---|---------------|---|
| (This space for Federal or State office use) $$ | | |
| PERMIT NO | APPROVAL DATE | |
| APPROVED BY | TITLE | APPROVED AS AMENDED |
| | | MAY 21 1981 |
| | | JAMES A. GILLHAM DISTRICT SUPERVISOR |

NEW EXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

MAY 2 () 1981 Supersedes Offentive 1-O. C. D. All distances must be from the outer boundaries The Const Leck Operate i a di ac Retroleum ates Certe Stenewall Section Township Unit Letter 22-E Eddy 20-5 10 Actual Footage Location of Well: South 1920 Last Last 980 feet from the), hu mà Ground Level Elev. **Producing Formation** 3229 Withermp 320 Arres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation I'ch munit. zation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information coned herein is true and complete to the rowledge on . belief. L. Hickford \mathbb{N} S- Aday Matcher Engenner Patrolium 1. ates 81 5-16 YPC etal Exam del NWS I hereby certify that the well location shown on this plat was plotted from field 1920 notes of actual surveys made by me or under my supervision, and that the same 045545 OTICY is true and correct to the best of my knowledge and belief. it. C U.S 17100 Refer to manual Vhi Home e di terre Erresci e di Darimer use o Land Carvey a US . Keyster dat e se com эзо 660 90 1320 1650 1980 2310 2640 2000 1500 100