

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(Whether in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

NM 17100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stonewall DS Fed. Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Burton Flats Wolfcamp

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit J Sec. 29-20s-28e

12. COUNTY OR
PARISH
Eddy

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL ☐ WELL ☐ GAS ☒ WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW ☐ WELL ☐ WORK ☐ OVER ☐ DEEP- ☐ EN ☐ PLUG ☒ BACK ☐ DIFF. ☐ RESVR. ☐ Other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980 FSL & 1980 FEL Sec. 29-20s-28e

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

JUN 3 1981

O. C. D.

ARTESIA OFFICE

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
	11-13-75	5-22-81	3244 KB	3229

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
11530	10115 KB				

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
9546 - 9559 (Wolfcamp)	No

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
CNL - Density & DLL	No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	556	17 1/2"	550 SX.	circulate
8 5/8"	24, 32	2820	12 1/4"	1525 SX.	circulate
5 1/2"	17	11530	7 7/8"	550 SX.	----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9446	9446

31. PERFORATION RECORD (Interval, size and number)

9546 - 9559 0.5" 15 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9546 - 9559	3000 g. 15% DS-30

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-22-81		flowing				SI WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-22-81	3	1/2"		1.5	340	trace	226700/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
450	pkf.		12	2720	Trace	49	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented to clean up

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Eddie L. [Signature]

TITLE

Petroleum Engineer

DATE

5-26-81

*(See Instructions and Spaces for Additional Data on Reverse Side)