

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2894
FORM APPROVED
Budget No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL 24 1996

OIL CON. DIV
DIST. 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.
303 W. Wall, Suite 1900 - Midland, TX 79701

(915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
380' FSL & 1182' FWL, Sec. 10, T-21-S, R-24-E

5. Lease Designation and Serial No.

NM-96196

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mobil "10" Fed. #1

9. API Well No.

30-015-21647

10. Field and Pool, or exploratory Area

Indian Basin (Strawn)

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion 6-11-96 through 7-2-96

1. RIW with 4-1/2" Arrowset I 10k packer and 2-3/8" EUE 8rd N-80 tubing to 9300'.
2. Displace well with 3% KCl water containing packer fluid. POW to 8753' spot 300 gal 15% HCL. Pull packer to 8650', reverse 6 bbls into tbgs, set packer 15000# compression.
3. Run GR/CCL log 9405' - 7500'. RIW with 1-11/16" perf 8744' - 8752' w/2 JSPF. Displace acid. Swabbed back load. Left open to pit over night.
4. Stimulate with 4700 gal 15% HCL gelled acid containing 30% CO2 at 10 BPM. ISDP 2278 psi. Flow back load and acid water. Flow 200 MCFPD @ 215 psi on 12.5/64" chk.
5. Run BHP bomb to mid perf, shut in for 72 hour BU. Pulled 6-18-96 with SITP 1810 psi.
6. Shut in waiting on facility and pipeline.
7. Connect to gas sales 7-2-96.

JUL 11 1996

14. I hereby certify that the foregoing is true and correct

Signed Carl W. Brown

Title C.W. Brown, Petroleum Engineer

Date 7-2-96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: