

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
other instructions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____ Re-entry2. NAME OF OPERATOR
Fasken Oil and Ranch, Ltd.3. ADDRESS AND TELEPHONE NO.
303 West Wall, Suite 1900 - Midland, Texas 79701 (915) 687-1777

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 380' FSL & 1182' FWL
At top prod. interval reported below sameAt total depth
same14. PERMIT NO. DIST. 2
5/2/96

5. LEASE DESIGNATION AND SERIAL NO.

NM-96196

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Mobil "10" Federal #1

9. API WELL NO.

30-015-21647

10. FIELD AND POOL, OR WILDCAT

Indian Basin (Strawn)

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 10, T21S, R24E

12. COUNTY OR
PARISH
Eddy13. STATE
New Mexico

15. DATE SPUDDED 6/1/96 16. DATE T.D. REACHED 6/5/96 17. DATE COMPL. (Ready to prod.) 6/14/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4035' GL 19. ELEV. CASINGHEAD 4035'

20. TOTAL DEPTH, MD & TVD 9470' 21. PLUG, BACK T.D., MD & TVD 9408' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ALL 24. ROTARY TOOLS ALL 25. CABLE TOOLS none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8744' - 8752' (Strawn)

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" *	48#	336'	17-1/2"	surface, 530 sx	--
8-5/8" *	24# & 32#	3001'	12-1/4"	surface, 1379 sx	--
4-1/2"	11.6# & 13.5#	9470'	7-7/8"	4528', 900 sx	--

*set & cemented to surface in 1975

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8650'	8650'

31. PERFORATION RECORD (Interval, size and number)

8744' - 8752' (.40", 17 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8744' - 8752'	5000 gal 15% HCL + 15 tons CO2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/2/96		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/4/96	24	3/4"	→	1	187	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
215	0	→	1	187	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

David Taylor

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carl W. BrownTITLE Carl W. Brown, Petroleum EngineerDATE 7/3/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

U.S. GOVERNMENT PRINTING OFFICE: 1975