

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
1b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. REMO. ☐	Add Atoka & Comingle		
2. NAME OF OPERATOR Fasken Oil and Ranch, Ltd.					
3. ADDRESS AND TELEPHONE NO. 303 W. Wall, Suite 1900, Midland, Texas 79701 (915) 437-1777					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 380' FSL & 1182' FWL At top prod. interval reported below same At total depth same					
14. PERMIT NO.				DATE ISSUED 5/2/96	
15. DATE SPUDDED 6/1/96		16. DATE T.D. REACHED 6/5/96		17. DATE COMPL. (Ready to prod.) 7/23/96	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4035' GL		19. ELEV. CASINGHEAD 4035'			
20. TOTAL DEPTH, MD & TVD 9470'		21. PLUG, BACK T.D., MD & TVD 9408'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY A11		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM 9344'-9349' (Atoka)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13-3/8"*		48#		336'	
8-5/8"*		24# & 32#		3001'	
4 1/2"		11.6# & 13.5#		9470'	
*set & cemented to surface in 1975		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
		17 1/2"		Surface, 530 sx	
		12 1/2"		Surface, 1379 sx	
		7-7/8"		4528', 900 sx	
29. LINER RECORD		30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		8650'		8650'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Atoka 9344'-9349' (.40", 11 holes)		DEPTH INTERVAL (MD)			
Strawn 8744'-52', 8947'-49', 8977'-80', 9094'-96', 9133'-40', 9183'-87'		AMOUNT AND KIND OF MATERIAL USED			
		8744'-9344' 1500 gals. 10% NEFE + 375 gals. Methanol			
33. PRODUCTION					
DATE FIRST PRODUCTION 7-23-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-12-96		HOURS TESTED 24		CHOKE SIZE 3/4"	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 9	
WATER—BBL. 0		GAS-OIL RATIO			
FLOW. TUBING PRESS. 220		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →	
OIL—BBL. 0		GAS—MCF. 9		WATER—BBL. 0	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY David Taylor			
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Carl W. Brown</u>		TITLE <u>Carl W. Brown, Petroleum Engineer</u>		DATE <u>4-7-97</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	1115	1115
				Glorietta	2740	2740
				3rd Bone Spring	6820	6820
				Wolfcamp	7010	7010
				Gilco	8004	8004
				Strawn	8590	8590
				Atoka	9335	9335

38. GEOLOGIC MARKERS