SE TAFE	NEW MEXICO	OIL CONSERVATION CE IISSIO	N Form C-104
5 i E	/ L REW	Supersedes Old C-104 and	
.G.S.			Litertive 1-1 cr
1D OFFICE		TRANSPORT OIL AND NATU	JRAL GAS
TRANSPORTER OIL		RECEIVEB	ف ف
GAS	/+_		
I. PRORATION OFFICE	~+	AUG 1 3 1976	
Operator			
NRM Petroleur	n Corporation	O. C. C.	
Address		ARTESIA, OFFICE	
Reason(s) for filing (Check pr	of the Southwest, Midland	<u>, Texas 79701</u>	
New Well	Change in Transporter of:	Öther (Please explai	n)
Recompletion		Dry Gas	
Change in Ownership		Condensate	
If change of ownership give	name		
and address of previous own	er		
. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Includ.	ing Formation Kind o	f Lease
Golden Federa	1 1 Golden Lar	ne (Strawn) State, 1	Federal or Fee Federal LC07028
Unit Letter D			Federal LC07028
Unit Letter;	910 Feet From The North	_Line and660 Feet	From The West
Line of Section 33	Township 20-S Range	ЗО-Е , ммрм.	
			Eddy County
Name of Authorized Transporter	SPORTER OF OIL AND NATURAL		
The Permian Corpora		Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Texas 77001	
El Paso Natural Gas Company well produces off on light Sec. Two Produces of a light of this form is to be set for the sec. Two Produces of the light of the sec. Two Produces of the sec. The sec. Two Produces of the sec. The sec. Two Produces of the sec.		approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	D <u>33</u> 20-S:30-	-F Mer Mare	6 2 7/
If this production is commingl COMPLETION DATA	ed with that from any other lease or po	ol, give commingling order number	/
Designate Type of Com	pletion $-(X)$	I New Well Workover Deepe	n Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-25-75	2-27-76	12,642'	11,150
Elevations (DF, RKB, RT, GR, e 3343 G.L.		Top Oil/Gas Pay	Tubing Depth
Perforations	Strawn		10,957
11,117; 118; 121; 1	22; 123; 124; 125; 126; 12	27, 120, 121, 120, 100	Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	12,642
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26	20	450	
<u> </u>	13-3/8	1615	1400
7-7/8	<u> </u>	4040	1575
TEST DATA AND REQUES		12642	900
HL WELL	able for this	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed fop allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	a lift, etc.)
ength of Test	Tubing Pressure		The Co
		Casing Pressure	Choke Size
ctual Prod. During Test	Oil-Bbis.	Water - Bbis.	
			Gas-MCF
Actual Prod. Test-MCF/D			0
ACCELL FIOD. TOBLE MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
750	<u> </u>	57	53.8
750 Feating Method (pitot, back pr.)	Tubing Pressure (shut (-)	Casing Pressure (Shut-in)	Choke Size
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	D.	
Back Pressure	Tubing Pressure(shut-in) 1100 psig (96 hrs)	Pkr.	20/64
Back Pressure	Tubing Pressure(shut-in) 1100 psig (96 hrs)	OIL CONSERV	ATION COMMISSION
Back Pressure Back Pressure ERTIFICATE OF COMPLIA	Tubing Pressure (Shut-in) 1100 psig (96 hrs) ANCE	OIL CONSERV	ATION COMMISSION
Back Pressure Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules ar	Tubing Pressure (Shut-in) 1100 psig (96 hrs) ANCE and regulations of the Oil Conservation	OIL CONSERV	ATION COMMISSION
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Back Pressure Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules are empiagion have been complia	Tubing Pressure (Shut-in) 1100 psig (96 hrs) ANCE and regulations of the Oil Conservation	OIL CONSERV APPROVED SEP 2 (BY J. G. SUPERVISOR.	1976 DISTRICT. IL
Back Pressure Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules and commission have been complie ove is true and complete to	Tubing Pressure (Shut-in) 1100 psig (96 hrs) ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	OIL CONSERV APPROVED <u>SEP</u> 2 (BY <u>SUPERVISOR</u> . TITLE <u>SUPERVISOR</u> . This form is to be filed in If this is a request for all	ATION COMMISSION 1976 <i>DISTRICT: IL</i> Compliance with RULE 1104.
Back Pressure Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules and mmission have been complie ove is true and complete to	Tubing Pressure (Shut-in) 1100 psig (96 hrs) ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	OIL CONSERV APPROVED <u>SEP</u> 2 (BY <u>SUPERVISOR</u> TITLE <u>SUPERVISOR</u> . This form is to be filed in If this is a request for allowell, this form must be accomp	DISTRICT. IL a compliance with RULE 1104. District of the despendence of the despendenc
ERTIFICATE OF COMPLIA bereby certify that the rules and commission have been complie ove is true and complete to O. G. Griffin, Vice F	Tubing Pressure (Shut-in) 1100 psig (96 hrs) ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief. Anotwe President	OIL CONSERV APPROVED <u>SEP</u> 2 (BY <u>SUPERVISOR</u> . TITLE <u>SUPERVISOR</u> . This form is to be filed in If this is a request for allowell, this form must be accomp tests taken on the well in acc. All sections of this form m	ATION COMMISSION 1976 <i>DISTRICT: IL</i> a compliance with RULE 1104. powable for a newly drilled or deepened penied by a tabulation of the deviation ordance with RULE 111. must be filled out completely for allown
Back Pressure Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules an ownission have been complie ove is true and complete to O. G. Griffin, Vice F	Tubing Pressure (Shut-in) 1100 psig (96 hrs) ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	OIL CONSERV APPROVED <u>SEP</u> 2 (BY <u>SUPERVISOR</u> . TITLE <u>SUPERVISOR</u> . This form is to be filed in If this is a request for allowell, this form must be accomp tests taken on the well in acc. All sections of this form m able on new and recompleted w	ATION COMMISSION 1976 . 19 DISTRICT. IL a compliance with RULE 1104. powable for a newly drilled or deepened panied by a tabulation of the deviation ordance with RULE 111. must be filled out completely for allow- vells.
Testing Method (pitot, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules an ommission have been complie to be is true and complete to O. G. Griffin, Vice F	Tubing Pressure (Shut-in) 1100 psig (96 hrs) ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief. Anotwe President	OIL CONSERV APPROVED <u>SEP</u> 2 (BY <u>SUPERVISOR</u> TITLE <u>SUPERVISOR</u> This form is to be filed in If this is a request for allowell, this form must be accomp tests taken on the well in acc. All sections of this form m able on new and recompleted w Fill out only Sections I	ATION COMMISSION 1976 DISTRICT: IL a compliance with RULE 1104. powable for a newly drilled or deepened panied by a tabulation of the deviation ordance with RULE 111. must be filled out completely for allown