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| SANTA FE  | NEW REXACO OIL CONTRACT  | CELSELVE                                | n 102 and C-103  |
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| (DO NOT USE THIS FORM FOR PROF                                  | Y NOTICES AND REPORTS OF WE  | ARTESIA, OFFICE                         |  |
| I.<br>OIL GAS WELL X  | CTHER.   | · · · · · · · · · · · · · · · · · · ·   | <pre>control and a state of the section of the sect</pre> |
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| Box 1919 - Midland, Tex   | kas 79701  |   | 1  |
| 4. Location of Well   |  |   | · · · · · · · · · · · · · · · · · · ·  |
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| PERFORM REMEDIAL WORK   | Prine AND ADDILLS  | · · · · ·                               | 1 ( E 9 ) . 6 - 5 † 14 G   |
| TEMPORARILY ABANDON   | CHARACTER 1  | X                                       |  |
| PULL OR ALTER CASING  | CANNA DI POLI I  | ан на села села <b>Х</b>                | r  |
| 0THER   |  |   | · · · · · · · · · · · · · · · · · · ·  |
| 17, Describe Proposed or Completed Oper<br>work) SEE RULE 1103, | $= \operatorname{cution}_{\mathcal{C}} \left( \widehat{Cl}_{\mathcal{C}_{\mathcal{C}}} \right)_{i_{1}} \left( \widehat{d}_{\mathcal{C}_{\mathcal{C}}} \right) = \widehat{U}_{i_{1}}^{i_{1}} \left( \widehat{U}_{i_{2}} \right)_{i_{2}} \cdots \left( \widehat{U}_{i_{k}}^{i_{k}} \right)_{i_{k}} \cdots \left( \widehat{U}_{i_{k}}^{i_{k}} \cdots \left( \widehat{U}_{i_{k}}^{i_{k}} \right)_{i_{k}} \cdots \left( \widehat{U}_{i_{k}}^{i_{k}} \cdots \left( \widehat{U}_{i_{k}}^{i_{k}} \right)_{i_{k}} \cdots \left( \widehat{U}_{i_{k}}^{i_{k}} \cdots \left( \widehat{U}_{i_{k}}^{i_{k}} \cdots \left( \widehat{U}_{i_{k}}^{i_{k}} \cdots \left( \widehat{U}_{i_{k}}^{i_{k}} \right)_{i_{k}} \cdots \left( \widehat{U}_{i_{k}}^{i_{k}} \cdots \left( \widehat{U}_{i_{k}} \cdots \left( \widehat{U}_{i_{k}}^{i_{k}} \cdots \left( \widehat{U}_{i_{k}} \cdots \left( \widehat{U}_{i_{k}}^{i_{k}} \cdots \left( \widehat{U}_{i_{k}} \cdots \left( $ |   | e ouv proposed   |

T.D. 3005' Sand & Lime. Prep to drill ahead. This well was spudded on 11-19-75 and drilled to a T.D. of 12'. Ran 9-1/2 Jts. (389.20') 13-3/8" OD 18 H-40 casing set and cemented @ 12' w/125 sacks Class C w/2% CaCl cement. Plug down @ 6:15 AM on 11-20-75. Bumped plug w/1000# - Held O.K. Cement did not circulate to the surface. WOC 6 hrs. Ran Temp. Survey. Top of cement @ 150'. Ran 1" tubing in annulus and cemented w/300 sacks Class C w/2% CaCl cement. Circulated 20 sacks of cement to pit. Cement fell back. WOC 2 hrs. Ran 1" tubing in annulus to 68' and cemented w/150 sacks Class C w/2% CaCl cement. Circulated 5 sacks of cement to pit. WOC 11 hrs. Total WOC time of 19 hrs. Tested 13-3/8" casing to 750# for 30 mins - Held O.K. Drilled to a T.D. of 3000' and ran 73-1/2 Jts. (2978.65') 9-5/8" OD 36# K-55 casing set and cemented @ 3000' w/860 sacks Halliburton Lite w/5# Gilsonite and 1/1# Flocele/sack followed by 200 sacks Class C w/2% CaCl cement. Plug down @ 3:30 PM on 11-27-75. Bumped float w/1700# - Held O.K. Cement circulated to the surface. WOC 18 hrs. Tested 9-5/8" casing to 1500# for 30 mins. - Held O.K. Drilled float and 1/2 shoe jt. Tested to 1500# for 30 mins - Held O.K. Drilled rest of shoe jt. and 5' of new formation. Pressured shoe and formation to eq. mud wt. 10.5#/gal @ rate of 1/2 B/M - Held O.K.

| 18. I hereby c | ertify that the information above is true and c | complete to the ) | bend in a station to     | · · · · ·         |
|----------------|---|-------------------|--------------------------|-------------------|
| SIGNED         | Efiillen  |                   | Region Operation Manager | December 23, 1975 |
| APPROVED BY _  | h.a. quest                                      |                   | SUPERVISOR, DISTRICT II  | DEC 29 1975       |
| CONDITIONS     | OF APPROVAL. IF ANY:                            |                   |                          |                   |