

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 23 1976

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-731

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ L. G. G. OFFICE

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Cities Service Oil Company ✓

3. Address of Operator
Box 1919 - Midland, Texas 79701

4. Location of Well
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM East
THE East LINE OF SEC. 16 TWP. 21S RGE. 27E NMPM

12. County
Eddy

15. Date Spudded 11-19-75 16. Date T.D. Reached 12-30-75 17. Date Compl. (Ready to Prod.) --- 18. Elevations (DF, RKB, RT, GR, etc.) 3248' GR 19. Elev. Casinghead ---

20. Total Depth 11721' 21. Plug Back T.D. --- 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools Cable Tools 10 - T.D. 11721' ---

24. Producing Interval(s), of this completion - Top, Bottom, Name --- 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Compensated Densilog-Neutron, Dual Laterolog, Micro Laterolog and Deviation Tests 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	412'	17-1/2"	875 sacks	Circulated
9-5/8"	36#	3000'	12-1/4"	1060 sacks	Circulated
5-1/2" (1117.11' - 20# & 10583.09' - 17#)		11720'	8-3/4"	1060 sacks	8288'

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production --- Production Method (Flowing, gas lift, pumping - Size and type pump) Plugged & Abandoned Well Status (Prod. or Shut-in) ---

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) --- Test Witnessed By ---

35. List of Attachments
Deviation Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. Spaulder TITLE Region Operation Manager DATE March 19, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____ 9952'
T. Salt _____ T. Strawn _____ 10210'
B. Salt _____ T. Atoka _____ 10806'
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____ 5108'
T. Wolfcamp _____ 8800' T. Dean _____ 8555'
T. Penn. _____ T. Morrow _____ 11062'
T. Cisco (Bough C) _____ T. Chester _____ 11680'

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	412'	412'	Surface Rock & Red Bed				No cores or DST'S were taken
412'	548'	136'	Anhydrite				
548'	666'	118'	Lime & Sand				
666'	780'	114'	Anhydrite & Sand				
780'	922'	142'	Anhydrite, Lime & Sand				
922'	1062'	140'	Lime & Sand				
1062'	1235'	173'	Anhydrite & Sand				
1235'	1544'	309'	Lime & Sand				
1544'	1805'	261'	Anhydrite & Sand				
1805'	1976'	171'	Lime & Sand				
1976'	2117'	141'	Anhydrite & Sand				
2117'	2294'	177'	Anhydrite & Lime				
2294'	2445'	151'	Lime & Shale				
2445'	2686'	241'	Anhydrite & Sand				
2686'	3037'	351'	Lime & Sand				
3037'	3245'	208'	Lime & Shale				
3245'	3500'	255'	Shale & Lime				
3500'	4025'	525'	Lime & Shale				
4025'	4260'	235'	Shale & Lime				
4260'	4619'	359'	Lime & Shale				
4619'	4828'	209'	Shale & Lime				
4828'	11680'	6852'	Lime, Shale & Sand				
11680'	11721'	41'	Shale				
			T.D. 11721'				