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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 23 1976

Form O-103
Supersedes Old
O-102 and O-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

6a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-731
7. Unit Agreement Name
8. Leasehold Name State CR Com.
9. Well ID 1
10. Field or Pool, or Wildcat Burton Flat Morrow
11. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM O-101) FOR SUCH PROPOSALS.)

☐ GAS WELL ☐ OTHER ☒ Dry Hole

1. Name of Operator
Cities Service Oil Company ✓

3. Address of Operator
Box 1919 - Midland, Texas 79701

4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 21S RANGE 27E NEPM.

15. Elevation (Show whether DF, RT, GP, etc.)
3248' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in case of extracted work) SEE RULE 1103. (any proposed)

T.D. 11721' Shale PBSD 9635'. This well was plugged and abandoned in the following manner:

1. MIRU pulling unit, displaced hole w/250 bbls salt gel mud and pulled tubing.
2. Shot off 5-1/2" casing @ 8288' and pulled 199 Jts. out of hole.
3. Ran 2-7/8" OD open ended tubing and loaded hole w/150 bbls salt gel mud.
4. Displaced a 60 sack cement plug @ 8384 - 8234' (1/2 in and 1/2 out of 5-1/2" casing stub @ 8288').
5. Displaced a 60 sack cement plug across top of 2nd Bone Springs Sand @ 7100 - 6950'.
6. Displaced a 60 sack cement plug across top of 1st Bone Springs Sand @ 6350 - 6200'.
7. Displaced a 60 sack cement plug across top of Bone Springs @ 5175 - 5025'.
8. Displaced a 40 sack cement plug @ 3050 - 2950' (1/2 in and 1/2 out of 9-5/8" casing shoe @ 3000').
9. Spotted a 10 sack cement surface plug @ 58 - 0' and installed a 4" dry hole marker extending 4' above the ground to designate a plugged and abandoned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. J. Miller</u>	TITLE <u>Region Operation Manager</u>	DATE <u>March 19, 1976</u>
APPROVED BY <u>John C. McCombs</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAY 25 1976</u>

CONDITIONS OF APPROVAL, IF ANY: