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TRANSPORTER	OIL	
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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JAN 30 1976

I. Operator  
Atlantic Richfield Company  
Address  
P. O. Box 1710, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State <del>TX</del> Com	Well No. 8 /	Pool Name, Including Formation Avalon Morrow Gas	Kind of Lease State, Federal or Fee State	Lease No. L-6705
Location Unit Letter C ; 1830 Feet From The West Line and 660 Feet From The North Line of Section 16 Township 21S Range 26E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
						yes	10-14-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11/14/75	Date Compl. Ready to Prod. 1/18/76		Total Depth 11,050'		P.B.T.D. 11,005'			
Elevations (DF, RKB, RT, GR, etc.) 3283' GR	Name of Producing Formation Morrow Gas		Top Oil/Gas Pay 10,714'		Tubing Depth 10,628'			
Perforations 10,867, 86, 88, 92, 95, 99, 10919, 921' & 10,714, 17, 20, 81, 83, 86, 89, 91, 10823 & 10,825'					Depth Casing Shoe 11,049'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8" OD		500'		360 sx			
12 1/4"	8-5/8" OD		2500'		1450 sx & 9 yds Redi-mix			
7-7/8"	5-1/2" OD		11,049'		1000 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3125 AOF	4 hrs	0	-
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
4 point	2936#	Packer	4" X 1.50" Meter Run

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. L. Shackelford  
(Signature)

Accountant I

(Title)

1/29/76

(Date)

OIL CONSERVATION COMMISSION

OCT 19 1976

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY W. A. Gressett

TITLE SUPERVISOR DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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**OCT 18 1976**

**O. C. C.**  
**ARTESIA, NEW MEXICO**

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date October 15, 1976

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the Atlantic Richfield Co. ✓

State BT Com. #1	Operator
	C
<u>Lease</u>	<u>16-21-26</u>
	Well & Unit <u>S.T.R.</u>
<u>Avalon - Morrow</u>	<u>El Paso Natural Gas Co.</u>
<u>Pool</u>	Name of Purchaser

was made on October 14, 1976.

El Paso Natural Gas Co.

Purchaser

*James R. Elliott*  
Representative

Gas Production Status Analyst

Title

TRE: b1  
cc: To operator  
Oil Conservation Commission - Santa Fe  
H. P. Logan  
T. J. Crutchfield  
Proration  
File