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O			

III.

IV.

SANTA FE / FILE / U.S.G.S. LAND OFFICE	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65		
TRANSPORTER OIL GAS // OPERATOR / PRORATION OFFICE			RECEIVED		
Operator Atlantic Richfield (	Company ~		MAY - 5 1978		
Address P. O. Box 1710, Hobb			O. C. C.		
Reason(s) for filing (Check proper b		Other (Please explain)	ARTESIA, OFFICE		
New Well Recompletion	Change in Transporter of:				
Change in Ownership		$\frac{Gas}{Adensate} \times \frac{1}{X}$ Effective May 1	, 1978 From Pak		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	D LEASE				
State BT Com.	-   .	Name, Including Formation  1 on Morrow Gas	Kind of Lease State State, Federal or Fee L-6705		
Location Unit Letter C 66		1830	West		
16	210	Line andFeet From	n The		
Line of Section , 1	- Range	, NMPM,	ddy County		
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL (		roved copy of this form is to be sent)		
Western Crude Oil, In	1C.	P.O. Box 1142, Midland			
NGas of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which app.	toved copy of this form is to be sent)  g., Dallas, Texas 75270		
El Paso Natural Gas C	Company Unit Sec. Twp. Rge.	Jal, New Mexico 8825	)		
If well produces oil or liquids, give location of tanks.	C 16 21 26	Yes	as Co. of N.M. 12/13/77		
If this production is commingled w COMPLETION DATA	rith that from any other lease or poo	l, give commingling order number:	ING 10/14/76		
Designate Type of Complet	ion - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'y. Diff. Res'y.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Pool	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Perforations			Depth Casing Shoe		
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD  DEPTH SET	210112		
		JCF (H 3E)	SACKS CEMENT		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total volume of load oi depth or be for full 24 hours)	l and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)		
Length of Test	Tubing Pressure		) to		
a sugar of 1 con	Tubing Pressure	Casing Pressure	Choke Size Port 3		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
			La WCI		
GAS WELL Actual Prod. Test-MCF/D	Lasth of Tark		μ7,		
		Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION		
hereby costification at the state of the sta	monutations are miles	MAY 8	1978		
Commission have been complied to	regulations of the Oil Conservation with and that the information given		1 2 2 2 2 7		
bove is true and complete to the best of my knowledge and belief.					
, po		TITLESUPERVISOR,			
D. L. Shackelford		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
(Signature) Accountant I		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) 5/4/78 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. (Date)