

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-6705	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator ARCO Oil & Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name State BT Com
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER C 1830 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 16 TOWNSHIP 21S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Avalon Morrow <i>Dec</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3283' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Squeeze cmt, perf & treat ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up, kill well, install BOP. POH w/comp assy. Frac Morrow perfs 10,714-10,921' w/30,000 gals Versa gel 1500 & CO₂ & 81,000# sd in 3 stages. Spot 1000 gals 7½% Morrow Flow BC acid ahead of each stage Swab test. If frac treatment unsuccessful, set cmt retr @ approx 9750' & squeeze cmt perfs 10,714-10,921' w/ amt & kind of cmt determined. Perforate Canyon 9600-10' w/2 JSPP. Set pkr above perfs and test. If necessary treat perfs 9600-10' w/2000 gals Mod 202 acid (15% HCL + 10% FE-1A Acetic acid) swab & test.

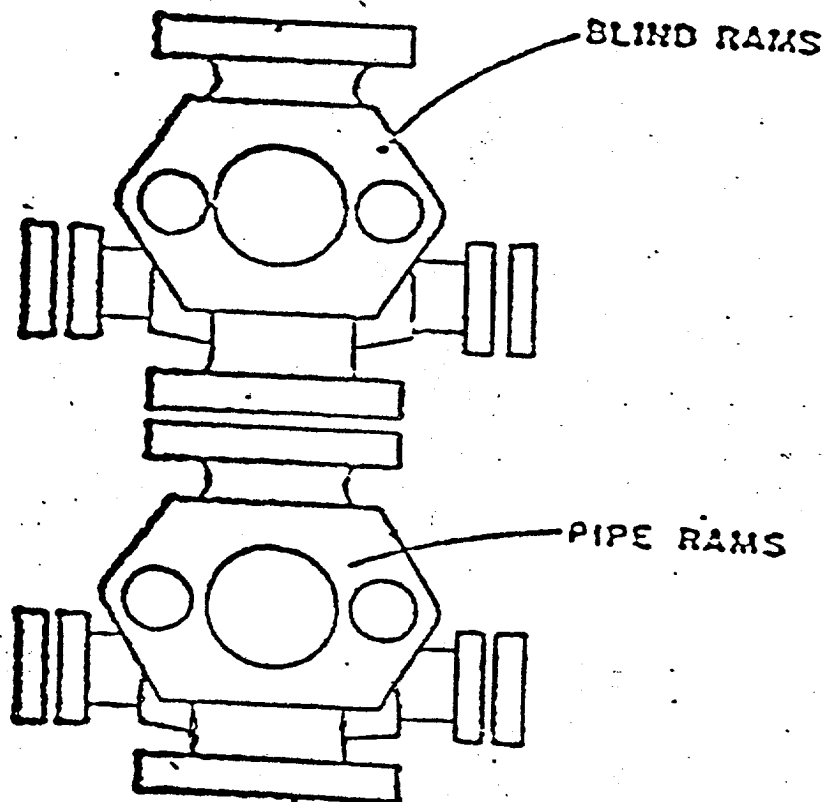
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gerrard D. Schmidt TITLE Dist. Drlg. Supt. DATE 6/26/81

APPROVED BY W.A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE JUL 9 1981

CONDITIONS OF APPROVAL, IF ANY:

Submit C-101 + C-102 prior to PB to Canyon



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name State BT Com

Well No. 1

Location 1830' FWL & 660' FNL,

Sec 16-21S-26E, Eddy Co., NM

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.