

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

NOV 04 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-4-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6705	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Co. /		8. Farm or Lease Name State BT Com
3. Address of Operator P.O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>1830</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>26E</u> N.M.P.M.		10. Field and Pool, or Wildcat Avalon Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3283' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize, Frac, treat & return to prod.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up on 7-14-81, installed BOP, POH w/comp assy. Acidize Morrow perfs 10714-10921' w/1000 gals 7½% Morrow Flo BC acid, displd w/2% KCL wtr. Frac treated perfs 10714-921' w/10,000 gals versagel & 10,000 gals CO₂ w/27,000# sd & 1000 gals 7½% Morrow Flo acid, frac job sanded out after 1st stage. Flwd back to clean up. Turned to sales line on 8-6-81 ARO 800 MCFGPD. On 24 hr test 8-27-81 flwd Morrow perfs 10714-10921' ARO 774 MCFGD & 3 BW, TP 510#, SLP 384#. On 24 hr test 10-30-81 flwd ARO 1.007 MCFG, 4 BW on 500# FTP. FINAL REPORT.
Cancel intent to recomplete in Canyon as apprvd on Form C-103.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry D. Schmidt TITLE Dist. Drlg. Supt. DATE 10-30-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV - 6 1981

CONDITIONS OF APPROVAL, IF ANY: