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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 28 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Perry R. Bass ✓		5. State Oil & Gas Lease No. E-5230
3. Address of Operator Box 2760, Midland, Texas 79701		7. Unit Agreement Name Big Eddy Unit
4. Location of Well UNIT LETTER <u>H</u> , <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>30E</u> NMPM.		8. Farm or Lease Name Big Eddy Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3306' Gr. Graded 3303' - KB 3315'		9. Well No. 45
		10. Field and Pool, or Wildcat Wildcat
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Spud date & 8 5/8" casing setting</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 7:15 PM, January 5, 1976.

Drilled 12 1/4" hole to 478'. Ran 10 jts 8 5/8" OD, 24#, J-55, ST&C casing - Set at 468'. Cemented with 300 sks Class C w/2% CaCl2, 4% Gel, 1/4# Flocele and 10# Kolite per sack. Plug down at 8:15 PM, January 7, 1976. WOC 5 3/4 hrs. Ran 1" and tagged cement at 240' - cemented with 50 sks Lite Water. Again tagged cement at 240'. Pumped in lost circulation material. Cemented with 50 sks Dowell Lite Water. Again cemented with 50 sks Lite Water (total of 450 sks) Cement circulated. WOC 25.45 hours. Tested rams to 1000# - held O. K. Drilled float collar, 15' cement, guide shoe and 5' hole - tested to 75# - bled back to 45# - held. Drilled shoe after 31 1/4 hours WOC. Drilling 7 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. D. Murty, Jr. TITLE Division Production Clerk DATE Jan. 26, 1976
APPROVED BY W. A. Gusscott TITLE SUPERVISOR, DISTRICT II DATE FEB 3 1976
CONDITIONS OF APPROVAL, IF ANY: