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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 13 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5230	

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		Big Eddy Unit	
3. Address of Operator		8. Farm or Lease Name	
Box 2760, Midland, Texas 79701		Big Eddy Unit	
4. Location of Well		9. Well No.	
UNIT LETTER <u>H</u> , <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM		45	
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>30E</u> N.M.P.M.		10. Field and Pool, or Wildcat	
		Delaware	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
Graded GL 3303' KB 3315'		Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran open ended drill pipe to 1023'. Spotted 300 sks Class C w/3% CaCl. Calculated top of plug at 510'. WOC 5 1/2 hours - tagged mushy cement at 775'. Pulled out of hole - found 372' of drill pipe plugged. WOC an additional 5 hours - ran in hole to base of surface casing (468') - circulated with partial returns. Spotted 50 sks Class C with bottom of drill pipe at 464'. Calculated top of plug at 364'. WOC 5 hours - tagged solid cement 454'. Spotted an additional 50 sks Class C from 454' to 350'. Surface plug and marker to be installed at a later date. Final clean up not yet made.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. B. Mantz, Jr.</u>	TITLE <u>Division Production Clerk</u>	DATE <u>Feb. 12, 1976</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 16 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		