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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 21 1975

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name C.D.M. A Com.
9. Well No. 1
10. Field and Pool, or Willcat Undesignated Morrow
12. County Eddy
19. Proposed Depth 11750'
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Approx. Date Work will start January 1, 1976

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	1b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company ✓	
3. Address of Operator Box 1919 - Midland, Texas 79701	
4. Location of Well UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 29 TWP. 21S RGE. 27E NMMN	
5. Flow test (Show whether DF, RT, etc.) 31h1' GR	
21A. Kind & Status Plug. Bond Required/Approved	21B. Drilling Contractor Not released

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	1000 sacks	Circulated
12-1/4"	9-5/8"	36#	3000'	750 sacks	Circulated
8-3/4"	5-1/2"	17 & 20#	11750'	750 sacks	TC @ 8000'

It is proposed to drill this well to a T.D. of 11750' and test the Morrow Formation.

The blowout prevention program is as follows:

1. One set of blind rams
2. One set of drill pipe rams
3. One Hydril.
4. One rotating head.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 3-3-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. J. Smith Title Region Operation Manager Date Nov. 20, 1975

(This space for State Use)

APPROVED BY W. A. Grasset TITLE SUPERVISOR, DISTRICT II DATE DEC 3 1975

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to

surface behind 15 3/8" & 9 5/8" casing

Notify N.M.O.C.C. in sufficient  
time to witness cementing

9 5/8"