

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY - 9 1991

O. C. D.

WELL API NO.

30-015-21687

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

C.D.M. A Com

8. Well No.

1

9. Pool name or Wildcat

Burton Flat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

OXY USA Inc. ✓

3. Address of Operator

P.O. Box 50250 Midland, TX. 79710

4. Well Location

Unit Letter D : 990 Feet From The North Line and 660 Feet From The West Line

Section 29

Township 21S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3141'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 11690' PBTD - 11651' Perfs 11320'-11445'

(Please see other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Production Accountant

DATE

5/8/91

TYPE OR PRINT NAME

David Stewart

TELEPHONE NO. 915-685-5717

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

MAY 10 1991

CONDITIONS OF APPROVAL: NONE

- 1.) MIRU PU. Kill well w/ 2% KCl wtr. ND WH, NU BOP. TOOH w/ tbg.
- 2.) RIH w/ 4 5/8" pkr picker, 6 - DC's, and 2 7/8" tbg. Mill up Baker Model DB pkr @ 11370' and push remains of pkr to bottom.
- 3.) TOOH w/ mill, DC's, and tbg. RIH w/ MS tbg sub, 5 1/2" Baker Model DB pkr w/ on-off tool containing a 1.87" profile nipple on 2 7/8" tbg and set pkr @ 11250'.
- 4.) Acidize Morrow perfs (11320' - 11445') w/ 5000 gals 7 1/2% Ne Fe HCl containing friction reducer, clay stabilizer, 66 - 7/8" RCNBS, and 1000 SCF N₂ per bbl at 5 BPM liquid rate. Maximum treating pressure 8000#. Anticipated treating pressure 6000#. SI well 15 min, open well on 16/64" choke and recover load.
- 5.) If necessary, install tree saver, pressure annulus to 3000#. Frac Morrow (11320' - 11445') w/ 16,500 gals gelled 2% KCl wtr (40# system) + 16,500 gals CO₂ containing 30,000# Santrol Super HS pre-cured resin coated 20/40 sand at 12 BPM down 2 7/8" tbg. Pump frac as follows:
 - a.) Pump 2250 gals gelled 2% KCl wtr & 2250 gals CO₂ as pad.
 - b.) Pump 1500 gals gelled 2% KCl wtr & 1500 gals CO₂ containing 0.5 ppg 20/40 pre-cured resin coated sand
 - c.) Pump 1500 gals gelled 2% KCl wtr & 1500 gals CO₂ containing 1 ppg 20/40 pre-cured resin coated sand
 - d.) Pump 1500 gals gelled 2% KCl wtr & 1500 gals CO₂ containing 1.5 ppg 20/40 pre-cured resin coated sand
 - e.) Pump 1500 gals gelled 2% KCl wtr & 1500 gals CO₂ containing 2 ppg 20/40 pre-cured resin coated sand
 - f.) Drop 31 7/8" RCNBS.
 - g.) Repeat steps a through e
 - h.) Flush to top perf w/ 50/50 mixture of gelled 2% KCl wtr and CO₂.
 - i.) SI well for 3 hrs
 - j.) Flow back load.

Anticipated and maximum wellhead pressure is 8500#.

- 6.) SI well for 72 hrs and run static bhp test.