

N. M. O. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on reverse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 26824

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Cities Service Oil Company ✓

JAN 14 1976

3. ADDRESS OF OPERATOR
Box 1919 - Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980'FNL & 860'FWL of Sec. 17-T21S-R22E, Eddy Co., New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4503' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loafer Draw B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17-T21S-R22E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 1800' Lime. Prep to drill ahead. This well was spudded with a rat hole machine and drilled to a T.D. of 31'. Ran 1 Jt. (31') 13-3/8" OD casing set and cemented w/3 yds Radi-mix. Rigged up a rotary rig and drilled to a T.D. of 1800'. Ran 43-1/2 Jts. (1784.00') 8-5/8" OD 24# K-55 casing set and cemented @ 1800' w/735 sacks Halliburton Lite w/5# Gils-onite and 1/4# Flocele and 2% CaCl followed by 200 sacks Class C w/2% CaCl cement. Plug down @ 8:30 AM on 12-28-75. Bumped plug w/1000# - Held O.K. Cement did not circulate to the surface. WOC 6 hrs. Ran Temp. Survey. Top of cement @ 430'. Ran 1" tubing in annulus and cemented w/275 sacks Class C w/4% CaCl cement in 5 stages. WOC 6 hrs. Tagged top cement @ 60'. Cemented thru 1" tubing in annulus w/5 yds Remix, 1/8 yds pea gravel and 425 sacks Class C w/4% CaCl cement in 9 stages. Circulated 5 sacks cement to pit. Cement fell back. WOC 2 hrs. Cemented thru 1" tubing in annulus w/10 yds pea gravel and 100 sacks Class C w/4% CaCl cement in 2 stages. Cement circulated to the surface. WOC 8 hrs. Total WOC time of 22 hrs. Tested 8-5/8" casing to 1500# - Held O.K.

USGS was notified but did not witness cementing job.

RECEIVED
JAN 12 1976
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Operation Manager

DATE Jan. 9, 1976

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side