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At proposed prod. sor		181			See 35, T-21-S	
	Same				= = R-28-E	
4. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	ST OFFIC	z*	12. COUNTY OR PARISH 13. STA	
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15. DISTANCE FROM PROP LOCATION TO NEARES' PROPERTY OB LEASE I (Also to nearest dri	osed* T Line, FT.	1980'	16. N	D. OF ACRES IN LEASE	17. NO. OF ACEES ASSIGNED TO THIS WELL	
8. DISTANCE FROM PROP			19. PI	LOPOSED DEPTH	29. BOTARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	TIS LEASE, FT.			3850	Rotary	
1. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				February, 1976	ITART
3178' GR						
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W. P	U.P. Foster			r. Petroleum Er	gineer = DATE 11-11-75	
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PERMIT NO.				APPROVAL DATE		
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BASS ENTERPRISES PRODUCTION COMPANY BIG EDDY UNIT #47 EDDY COUNTY, NEW MEXICO

ANTICIPATED FORMATION TOPS

Rustler	680'
T/Salt	880'
B/Salt	1920'
Delaware Lime	2680'
Delaware Snd	2800'
Total Depth	3850'

BASS ENTERPRISES PRODUCTION CO.

601 GIHLS TOWER EAST P. O. BOX 2760 MIDLAND, TEXAS 79701

November 17, 1975

SURFACE USE PLAN

Bass Enterprises Production Company Big Eddy Unit #47 1980' FNL & 1980' FWL, Section 35, T-21-S, R-28-E Eddy County, New Mexico

1. Access to Location - Exhibit A

Access to BEU #47 is obtained by traveling approximately 2½ miles NE of Carlsbad on Hwy 62-180, turning right at the Sheriffs Posse roping arena, continuing on this road for approximately 6 9/10 miles, turning left at this point onto a lease road for approximately 1 3/10 miles leading to previously drilled BEU #41. The BEU #47 location is approximately 3/10 of a mile NW of BEU #41.

2. New Roads to Build

It will be necessary to construct approximately 3/10 of a mile of new road to extend the existing road to previously drilled BEU #41, to BEU #47 location.

3. Location and Pad - Exhibit B

A location 150' X 250' will be required for the drilling of the Big Eddy Unit #47. The pad will be covered with 6" of caliche .which will be watered, rolled, and compacted. A 100' X 140' reserve pit will be built on the north side of the pad. The reserve pit will be lined with impermeab a plastic. A burn pit for trash will be located as indicated on Exhibit B.

4. Location of Existing Wells

BEU #41 is located approximately 3/10 of a mile SE of this subject well.

5. Setting and Environment

The terrain is fairly flat at the well site with low lying sandhills. Vegetation is sparse being primarily mesquite with very little grass. The only use for the area is grazing. The area is very sandy. Environmental risk is very low.

6. Distances to Water, Residences, etc.

There are no surface waters, residences, etc. within one mile of the location. There is a windmill approximately 3/4 mile SW of subject location.

PAGE 2

SURFACE USE PLAN

7. Well Identification

Well signs will be posted at the exit onto the BEU #47 lease road, and at the BEU #47 location.

8. Open pits

All pits containing liquid mud or chemicals will be fenced or guarded.

9. Tank Battery and Lease Lines

If a commercial well is obtained a production battery will be constructed on the southeast corner of the pad.

10. Waste Disposal

All drill cuttings will be disposed of in the reserve pit. Trash barrels will be available at the location and all detrimental waste will be burned, carried away, or buried with a minimum cover of 24" of dirt.

11. Water Supply

Fresh water and brine will be hauled to the location by commercial haulers.

12. <u>Archaeological Resources</u> None were observed.

13. <u>Restoration of Resources</u>

Pits will be backfilled and leveled as soon as practical after the well has been drilled. Upon final abandonment of the well, the site will be restored as close as practical to its original state.

14. Operators Representatives

Field personnel who can be contacted concerning compliance with this Surface Use Plan are as follows:

DRILLING

Midland, Texas 79701

PRODUCTION

Midland, Texas 79701

Water -

Leroy Hurt	Leroy Hurt
P. O. Box 1043	P. O. Box 1043
Kermit, Texas 79745	Kermit, Texas 79745
Bill Foster	Bill Foster
P. O. Box 2760	P. O. Box 2760

PAGE 3

SURFACE USE PLAN

16. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions as they actually exist, that the statements made in this plan are to the best of my knowledge true and correct, and that the proposed work performed by Bass Enterprises Production Company and its contractors and sub-contractors will conform to this plan.

Bill Foster Senior Petroleum Engineer

WPF/BLH/dh

EXHIBIT B

BIG EDDY # 47



