

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Copy to
JL

Operator Perry R. Bass		Pool Wildcat Delaware		County Eddy County, New Mexico	
Address P. O. Box 2760		Midland, Texas 79701		TYPE OF TEST - (X) <input checked="" type="checkbox"/> TEST - (X)	
LEASE NAME Big Eddy Unit		WELL NO. 47		LOCATION F 35 21 28	
		DATE OF TEST 5-4-76		CHOKE SIZE 0 0	
		STATUS P		TGB. PRESS. 0	
		DAILY ALLOW-ABLE 61		SCHEDULED <input type="checkbox"/>	
		LENGTH OF TEST 24		COMPLETION <input type="checkbox"/>	
		WATER BRLS. 68		PROD. DURING TEST GRAV. OIL 39.7 66	
		GAS M.C.F. 29		SPECIAL <input checked="" type="checkbox"/>	
		GAS - OIL RATIO CU. FT./BBL.		439.4	

RECEIVED

MAY 12 1976

D. C. C.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

William F. Foster
(Signature)
Senior Petroleum Engineer
May 11, 1976
(Date)