

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions
verse side)Form approved
Budget Bureau No. 42
5. LEASE IDENTIFICATION AND SERIAL

NM - 19672

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	FEB 27 1976	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Harvey E. Yates Company, Inc.	ARTESIA OFFICE	8. FARM OR LEASE NAME Pennzoil Federal
3. ADDRESS OF OPERATOR Suite 1000, Security National Bank Bldg., Roswell, New Mexico	88201	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FWL		10. FIELD AND POOL, OR WILDCAT Undesignated
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3246.40' GL; 3261' KB	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 32, T-20-S, R-29-E
		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Surface Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February 7, 1976: 9:00 a.m., started drilling operations.

February 8, 1976: Drilled to 710' KB. Ran 16 joints new 13-3/8" O.D., 48#/ft., H-40, ST&C casing with guide shoe and insert float. Set and cemented casing at 710' KB with 325 sxs. Halliburton Lite with 2% Ca Cl and 300 sxs. Class "C" with 2% Ca Cl (mixed 14.8#/gal). Circulated 200 sxs. to pit. Plug down at 2:30 p.m.; bumped with 850 psig - float held. WOC.

February 9, 1976: Tested casing with 1000 psig for 60 minutes - O.K. Drilled float, cement, shoe, and 5' formation. Tested cement job with 500 psig for 30 minutes - O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Consultant

DATE 2/11/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side