

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Copy to
Form approved
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 19672

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pennzoil Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 32, T-20-S, R-29-E

12. COUNTY OR
PARISH

Eddy

13. STATE

N. M.

14. PERMIT NO.

30-015-2178

DATE ASSURED

OCT 13 1976

15. DATE SPUNDED

2-7-76

16. DATE T.D. REACHED

3-23-76

17. DATE COMPL. (Ready to prod.)

4-25-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3261 KB

19. ELEV. CASINGHEAD

3246'

20. TOTAL DEPTH, MD & TVD

12,050' KB

21. PLUG, BACK T.D., MD & TVD

11,805' KB

22. IF MULTIPLE COMPL.,
HOW MANY*

-

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

0-12,050

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,539-11,678' KB; Morrow

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-PDC

Schlumberger: CNL-Density; DLL w/Rxo/ and cement bond

27. WAS WELL CORED

No

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	710'	17 1/2"	625 sx. total	None
9 5/8"	36	3210'	12 1/4"	1600 sx.	None
4 1/2"	11.6 & 13.5	12,050'	8 3/4"	825 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
	None			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	11,400'	11,400' KB

31. PERFORATION RECORD (Interval, size and number)

11,844-11,850' KB; squeezed off
11,828-11,835' KB; squeezed off
11,539-11,678' KB: 0.34" - 20

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,539-11,678	650 gal. 10% acetic acid
	4000 gal. 7 1/2% MS acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-24-76		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/6-5/7/76	*		→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	0	588.7 ADF	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS *Form C-122

DSI reports and logs mailed to Artesia office at an earlier date

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James F. Bryant

TITLE

Consultant

DATE

11/6/76

*(See Instructions and Spaces for Additional Data on Reverse Side)