

DISTRIBUTION	
ANTA FE	
ILE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

FEB 7 1977

Operator  
Harvey E. Yates Company, Inc.  
Address  
Suite 1000 Security National Bank Bldg., Roswell, New Mexico 88201  
Reason(s) for filing (Check proper box):  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pay Name, including Formation	Kind of Lease	Lease No.
Pennzoil Federal	1	Undesignated	State, Federal or Fee Federal	NM-19672
Location				
Unit Letter	1980	Feet from The	North	Line and
Line of Section	32	Township	20S	Range
			29E	NMPM, Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	N. Freeman Avenue, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?
F 32 20S 29E	Yes 2-2-77 - Not Flowing Yet

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-7-76	4-25-76	12,050' KB	11,805' KB					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3261' KB	Morrow	11,539' KB	11,400' KB					
Perforations			Depth Casing Shoe					
11,539-11,678 KB 0.34" - 20			12050					
11,844-11,850 KB Squeezed off;	11,828-11,835 KB Squeezed off							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	710'	625 Sx					
12 1/4"	9 5/8"	3210'	1600 Sx					
8 3/4"	4 1/2"	12,050'	825 Sx					
4 1/2"	2 3/8"	11,400'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			POSTED
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			ED-3
			ADD 671.27

\*Form C-122 (4 Point Test) attached  
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
* 40F 588.7	4 hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
4 point	3410	RPR	8/64" to 1/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul G. Yates  
(Signature)  
Vice President  
(Title)  
February 4, 1977  
(Date)

OIL CONSERVATION COMMISSION

FEB 16 1977

APPROVED \_\_\_\_\_, 19  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply