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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

FEB 24 1976

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-5230	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER O.C.C. ARTESIA, OFFICE

7. Unit Agreement Name	Big Eddy Unit
8. Farm or Lease Name	Big Eddy Unit
9. Well No.	45-Y
10. Field and Pool, or Wildcat	Delaware

2. Name of Operator	
Perry R. Bass	
3. Address of Operator	
Box 2760, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>H</u> LOCATED <u>751</u> FEET FROM THE <u>East</u> LINE AND <u>1908</u> FEET FROM	

THE <u>North</u> LINE OF SEC. <u>16</u> TWP. <u>21S</u> RGE. <u>30E</u> NMPM	12. County
	Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Jan. 20, 1976	Feb. 4, 1976	2-7-76--- P & A	Graded GL 3303' - KB 3315'	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
4942'	---	---	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion -- Top, Bottom, Name				25. Was Directional Survey Made
Dry				No

26. Type Electric and Other Logs Run	27. Was Well Cored
BHC - Sonic & Dual Laterlog	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# J-55	660.50'	14 3/4"	950 sks Class C - circ.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		None	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry - P&A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>H. J. Murty, Jr.</u>	TITLE <u>Division Production Clerk</u>	DATE <u>February 20, 1976</u>

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. ('B')
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. ('C')
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. ('D')
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Gorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinebry	T. Gr. Wash	T. Todillo	T. Entrada
T. Drinkard	T. Delaware Sand	T. Bone Springs	T. Rustler
T. Abo	T. Wolfcamp	T. Rustler	T. Rustler
T. Penn.	B. Rustler	Del. Lime	T. Penn. ('A')
T. Cisco (Bough C)	T. Del. Lime		

T. Del. Time 3553 T. Penn. "A" T.

From	To	Thickness In Feet	Formation
0	160	160	Sand & Shale
160	397	237	Anhy & Dolo
397	510	113	Sand & Shale
510	2210	1700	Salt w/anhy stringers
2210	2670	460	Anhy
2670	3208	538	Salt
3208	3553	345	Anhy
3553	3665	112	Lime & Anhy
3665	4255	590	Sand
4255	4740	485	Sand & Lime
4740	4942	202	Sand
Core No. 1 - 3659' to 3700', cut 411', rec. 40.5' - 6' of fluorescence.			
Core No. 2 - 3700' to 3744', cut 441', rec. 45' - no fluorescence.			
Core No. 3 - 3744' to 3803', cut 591', rec. 59' - no fluorescence.			