

INDUSTRIAL	
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JUN 10 1976

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> ARTESIA, OFFICE		5. State Oil & Gas Lease No. LG 794
2. Name of Operator Cities Service Oil Company ✓		7. Unit Agreement Name
3. Address of Operator P. O. Box 1919, Midland, Texas 79701		8. Farm or Lease Name State CT Com.
4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>28E</u> NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3253' GR		10. Field and Pool, or Wildcat Undesignated N, Burton Flat (Wolfcamp)
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Well Completion Data</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,425'; P.B.T.D. 10,550'. Shut in waiting on pipeline connection. Drilled & cleaned out to 11,254'. Jet perf'd Atoka 10,635'-10,644'. Acidized with 2000 gallons 7-1/2% HCl acid with 1000 SCF N2/bbl. & 207/8" RCNCB's. Sand fraced with 12000 gals. 3% HCl additives and 35,000 #CO2. Used 8000# of mesh sand & 9500# of 20/40 sand. Backflowed 66 BLW to pit in 2-1/2 hrs. Well died. Swabbed 346 bbls. of load water. 42 hr. SITP 3400#. FL @ 10,000': killed well. Set CIBP @ 10,585' w/4 sx cement on top. Jet perf'd Canyon w/2 shots/interval @ 9825', 9834', 9835', 9838, 9843', 9845', 9848, 9853, 9859, 9861', 9863' & 9864'. Acidized w/2500 gals. 15% HCl w/additives w/20 7/8" RCNCB & 1000 SCF N2/bbl. Max. treating press. 5900#, min. 5800#, ISIP 4600#, Air 9.2 B/M. * Perf. Wolfcamp w/2 shots/interval @ 9499', 9500', 9501', 9502', 9503', 9504', 9505', 9506', 9507', 9508' & 9509'. Acidized w/2500 gals. 15% HCl w/additives & 1000 SCF N2/bbl. Max. treating pressure 5900#, min. 5300#, ISIP 4500, Air 9.2 B/M. Well started unloading. Killed well w/10# gal. BW. Ran & set 27/8" EUE tubing @ 9794.36' with Baker Model DB Packer set @ 9800'. Flowed well. Produced well @ rate of 529 MCF/day & produced 68 bbls. of 52.6° gravity distillate & no water during 8-1/2 hour test.

* as per case 5726 - F 6 B dist + 6 B with in 3 hrs with gas @ rate of 1452 MCF. AOF both zones = 2544 MCF

then WC zone was perf & tested @ rate of 529 MCFD + 68 B dist 8 1/2 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Oper. Mgr. DATE June 8, 1976

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 10 1976

CONDITIONS OF APPROVAL, IF ANY: