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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 1 1976

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 794

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

O.C.C.

ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
State CT Com.
9. Well No.
1
10. Field and Pool or Wildcat
Wildcat
Undesignated Canyon

2. Name of Operator
Cities Service Oil Co.
3. Address of Operator
Box 1919 - Midland, Texas 79701
4. Location of Well

UNIT LETTER	I	LOCATED	1980	FEET FROM THE	South	LINE AND	660	FEET FROM
THE	East	LINE OF SEC.	16	TWP.	20S	RGE.	28E	NMPM

12. County
Eddy

15. Date Spudded	2-27-76	16. Date T.D. Reached	4-5-76	17. Date Compl. (Ready to Prod.)	5-21-76	18. Elevations (DF, RKB, RT, GR, etc.)	3253' GR	19. Elev. Casinghead	3253'
20. Total Depth	11,425'	21. Plug Back T.D.	10,550'	22. If Multiple Compl., How Many	--	23. Intervals Drilled By	0' - 11,425'	24. Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	Order R-5276 dated 8-31-76 approved Down-Hole Coring for Wolfcamp Perf 9449-9509 9825' - 9864' Canyon " 9825-64	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Formation Density, Compensated Neutron, Dual Laterolog-RXO	27. Was Well Cored	Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	655'	17-1/2"	700 sacks	Circulated
8-5/8"	24# & 32#	3000'	12-1/4"	1550 sacks	Circulated
5-1/2"	17#	11,301'	7-7/8"	700 sacks	None

29. LINER RECORD	30. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9800'	9794.36'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9825', 9834', 9835', 9838', 9843', 9845', 9848', 9853', 9859', 9861', 9863', 9864'.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9825' - 9864'	2500 gals. 15% HCI w/additives w/20 7/8" RCNCB's & 1000 SCF N2/bbl.

33. PRODUCTION															
Date First Production	5-16-76	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in										
Date of Test	5-21-76	Hours Tested	34 hrs.	Choke Size	16"	Prod'n. For Test Period	12, 14, 10/64"	Oil - Bbl.	6	Gas - MCF		Water - Bbl.	6	Gas - Oil Ratio	
Flow Tubing Press.	1226#	Casing Pressure	--	Calculated 24-Hour Rate	330 48	Oil - Bbl.	1432	Gas - MCF	1432	Water - Bbl.	-0- 48	Oil Gravity - API (Corr.)	52.6°		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Well is shut-in waiting on Pipeline Connection	Test Witnessed By	
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35. List of Attachments	Deviation Test
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED	E. Spindler	TITLE	Region Oper. Mgr.	DATE	May 28, 1976

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	9785'	T. Ojo Alamo	T. Penn. "B"
T. Strawn	10150'	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	10575'	T. Pictured Cliffs	T. Penn. "D"
T. Mass-Morrow	10892'	T. Cliff House	T. Leadville
T. Devonian		T. Menefee	T. Madison
T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres		T. Gallup	T. Ignacio Qtzite
T. Clorieta	Mass-Morrow 11390'	T. Base Greenhorn	T. Granite
T. Paddock		T. Dakota	
T. Blinberry		T. Morrison	
T. Tubb		T. Todillo	
T. Drinkard		T. Entrada	
T. Abo		T. Bone Springs	
T. Wolfcamp	8712'	T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	590'	590'	Red Beds & Anhy.				
590'	655'	65'	Anhy., Sand & Salt				
655'	2000'	1345'	Sand & Anhydrite				
2000'	2610'	610'	Sand & Lime				
2610'	3000'	380'	Lime				
3000'	3470'	470'	Shale & Lime				
3470'	4180'	710'	Sand & Lime				
4180'	4840'	660'	Shale & Lime				
4840'	7490'	2650'	Sand & Lime				
7490'	11120'	3630'	Shale & Lime				
11120'	11184'	64'	Shale & Sand				
11184'	11425'	241'	Shale & Lime				