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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 10 1976

O.C.C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR "PLUG BACK" TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 794
7. Unit Agreement Name
8. Term of Lease Name State CT Com.
9. Well No. 1
10. Field or Pool, or Wildcat Und. Burton Flat Mor.
12. County Eddy

2. <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
1. Name of Operator Cities Service Oil Company
3. Address of Operator Box 1919 - Midland, Texas 79701
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>28E</u> NMPM.

15. Elevation (Show whether DF, RT, GF, etc.)
3253' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of any proposed work) SEE RULE 1103.

T.D. 3005' Lime. Prep to drill ahead. This well was spudded @ 8:00 a.m. on 2-27-76 and drilled to a T.D. of 655'. Ran 14-3/4 Jts. (635.20') 13-3/8" OD 48# H-40 casing set and cemented @ 655' w/350 sacks Halliburton Lite and 200 sacks Class C w/2% CaCl cement. Plug down @ 4:15 p.m. on 2-28-76. Bumped plug w/600# - Held O.K. Cement did not circulate to the surface. WOC 6 hrs. Ran Temp. Survey. Top of cement @ 330'. Ran 1" tubing in annulus to 112' and cemented w/150 sacks Class C w/2% CaCl cement. Circulated 20 sacks of cement to pit. Plug down @ 11:50 p.m. on 2-28-76. WOC 17 hrs. Total WOC time of 23 hrs. Tested 13-3/8" casing to 500# - Held O.K. Drilled to a T.D. of 3000' and ran 32 Jts. (1003.25') 8-5/8" OD 32# K-55 and 48-1/3 Jts. (1976.95') 8-5/8" OD 24# K-55 casing set and cemented @ 3000' w/150 sacks Thickset w/5# Gilsonite and 2% CaCl and 800 sacks Halliburton Lite w/5# Gilsonite and 1/4# Flocele/sack followed by 300 sacks Class C w/2% CaCl cement. Plug down @ 9:05 a.m. on 3-4-76. Bumped float w/1600# - Held O.K. Cement did not circulate to the surface. WOC 6 hrs. Ran Temp. Survey. Top of cement @ 1650'. Ran 1" tubing in annulus to 1125' and cemented as follows: Stage #1: 20 sacks Class C w/4% CaCl. WOC 2 hrs. Tagged cement @ 1037'. Stage #2: 50 sacks Class C w/4% CaCl. Broke circ. No fill. Stage #3: 230 sacks Class C w/4% CaCl. Circulated 10 sacks to pit. WOC 23 hrs. Total WOC time of 31 hrs. Tested 8-5/8" casing to 1500# - Held O.K. Drilled float and cement in 1/2 of shoe jt. and tested to 1500# - Held O.K. Drill rest of shoe jt. and 5' of new formation and tested shoe and formation to 10.5#/gal eq. mud wt. - Held O.K. NMOCC was notified for both cementing jobs but did not witness either job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Operation Manager

March 9, 1976

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II

MAR 11 1976

CONDITIONS OF APPROVAL, IF ANY: