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NEW MEXICO OIL CONSERVATION COMMISSION
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APR 12 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PURPOSES.)		6. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
7. Unit Agreement Name		8. State Oil & Gas Lease No. LG 794
9. Name of Operator Cities Service Oil Company		10. Field, Pool, or Well Und. N. Burt. Flt. - Atoka
3. Address of Operator Box 1919 - Midland, Texas 79701		11. Field, Pool, or Well Und. N. Burt. Flt. - Atoka
4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>28E</u> NEPM.		12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3253' GR		16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of any proposed work) SEE RULE 1103.

T.D. 11425' Shale & Lime. Waiting on completion unit. This well was drilled to a T.D. of 11425' and a 65 sack Class H w/0.3 of 1% CFR-2 cement plug was displaced @ 11000 - 10800'. Cement channeled up the hole. Tagged top of plug @ 10200'. Drilled cement stringers @ 10200 - 11000'. Washed down to T.D. of 11425'. This plug was displaced to plug off the Morrow zone but it was decided to drill it out and run the production casing string through the Morrow zone instead of plugging it off as originally planned. Ran 30 Jts. (1231.66') 5-1/2" OD 20# N-80 and 254-1/2 Jts. (10049.73') 5-1/2" OD 17# N-80 casing set and cemented @ 11301' w/700 sacks Class H w/.6 of 1% CFR-2 and 5# KCl/sack cement. Plug down @ 1:15 AM on 4-8-76. Bumped float w/2500# - Held O.K. WOC 6 hrs. Ran Temp. Survey. Top of cement 7800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

E. J. J. J.

TITLE Region Operation Manager

April 9, 1976

APPROVED BY

W. A. Gussert

TITLE

SUPERVISOR, DISTRICT II

APR 12 1976

CONDITIONS OF APPROVAL, IF ANY: