

DISTRIBUTION		5
AMT. FE		1
ILE		1
S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

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DEC 10 1976

I. Operator  
Cities Service Oil Company  
Address  
Box 1919 - Midland, Texas  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

O. C. C.  
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name State CT Com.	Well No. 1	Pool Name, Including Formation North Burton Flat (Wolfcamp)	Kind of Lease State, Federal or Fee State	Lease No. LG 794
Location Unit Letter I, 1980 Feet From The South Line and 660 Feet From The East Line of Section 16 Township 20S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 - Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Natural Gas Pipeline Company of America	Address (Give address to which approved copy of this form is to be sent) Box 236 - Midland, Texas 79701	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 16
	Twp. 20S	Rge. 28E
	Is gas actually connected? Yes	
	When December 1, 1976	

If this production is commingled with that from any other lease or pool, give commingling order number: DHC R-5276 8-31-76

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	X				X	
Date Spudded 2-27-76	Date Compl. Ready to Prod. 5-16-76	Total Depth 11,425'	P.B.T.D. 10,550'					
Elevations (DF, RKB, RT, GR, etc.) 32'3" GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 8712'	Tubing Depth 9794.36'					
Perforations 9499' - 9509'			Depth Casing Shoe 11,300'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	12-3/8"	655'	700 sacks					
12 1/4"	8-5/8"	3000'	1550 sacks					
7-7/8"	5-1/2"	11301'	700 sacks					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 529	Length of Test 8 1/2 hrs.	Bbls. Condensate/MMCF 363	Gravity of Condensate 52.6
Testing Method (pitot, back pr.) Back Press.	Tubing Pressure (shut-in) 1425#	Casing Pressure (shut-in) -	Choke Size 2 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*E. P. ...*  
(Signature)

Region Operation Manager

(Title)

December 8, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 13 1976

BY *W. A. Gressett*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date December 1, 1976

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the Cities Service Oil Company ✓  
Operator

State C. T. # 1 Sec. 16, T20S, R28E  
Lease Well & Unit S.T.R.

T. Burton Flat Natural Gas Pipeline Co. of America  
Pool Name of Purchaser

was made on Dec. 1, 1976.

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DEC 3 1976

**O. C. C.**  
**ARTESIA, OFFICE**

Natural Gas Pipeline Co. of America  
Purchaser

M. James McFarland  
Representative

Supervisory Engineer  
Title

cc: To operator  
Oil Conservation Commission - Santa Fe