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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 794

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Company ✓	8. Farm or Lease Name State CT Com
3. Address of Operator P.O. Box 1919 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 20S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3253' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test Morrow Zone

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attachment

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. P. Miller TITLE Region Operations Mgr. DATE 11/8/79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 26 1979

CONDITIONS OF APPROVAL, IF ANY:

Attachment for C-103, on State CT Com #1, dated 11/8/79.

The State CT Com #1 was drld to TD 11,425' in the Chester. 5½" csg was set @ 11,301'. The well was completed 5/16/76 in the Wolfcamp Perf 9499-9509' & 5/21/76 in the Canyon perf. 9825-9864'. The well has not produced since January, 1978.

TD 11,425' PBTD 10,550'.

1. MIRU pulling unit. Kill well w/FW. ND wellhead. NU BOP. Release Baker Lok-Set pkr set @ 9429' in 13,000# tension. POOH w/tbg, pkr, & seal assembly.
2. GIH w/pkr retriever assembly & 3½" DC's on 2-7/8" tbg & stab into Baker Model DB pkr bore with spear. Cut over pkr w/mill shoe & POOH w/pkr & tailpipe.
3. GIH w/4-5/8" RB & 3½" DC's on 2-7/8" tbg & drill out cmt & CIBP 10,550-10,585'. Clean out to 11,254' PBTD. Drill out cmt in shoe jt to 11,295' & CHC. POOH & LDDC's.
4. GIH w/4-5/8" RB & 5½" csg scraper on 2-7/8" tbg & clean out to 11,295' PBTD. Circulate hole w/2% KCL water w/additives & spot 200 gals 10% acetic acid 11,100-11,295'. POOH.
5. Perforate Morrow 2 SPF 11,172'; 11,174', 11,175', 11,176', 11,177', 11,178', 11,180', 11,181', 11,186', 11,287', 11,288', 11,289', 24 holes using 4" Hyper Jet II csg gun.
6. GIH w/Baker Lok-Set pkr & quick flow nipple on 2-7/8" tbg. Reverse excess acid into tbg & set pkr @ 11,100'. Load annulus w/2% KCL water w/additives. Drop bar to rupture disc. Test well natural.
7. RU Acidize Morrow perms. Backflow load & test well.
8. If necessary, RU & frac Morrow.
9. If well is productive, take 4-point & obtain BHP.