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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

1. Indicate Type of Lease
State <input checked="" type="checkbox"/> <input type="checkbox"/>
2. State Oil & Gas Lease No.
LG 794

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE MARKING SECTION FOR PERMIT - " FORM C-101 FOR SUCH PROPOSALS.)</p>	
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> <i>P & A</i>	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name STATE CT Com
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 1
4. Location of well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat Burton Flat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3253' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 11,425', P.B.T.D. 11,075'. This well has been plugged and abandoned in the following manner:

1. MIRU plugging equipment, bled well down, loaded hole with brine water, NU BOP, released packer set @ 11,059' and pulled tubing and packer out of hole.
2. RIH w/tbg & tagged PBTD @ 11,075' & circulated hole with mud laden fluid.
3. Set a CIBP @ 10,875' & dumped 4 sacks of cement on top to plug off Morrow Perfs @ 10,929 - 10,942'.
4. Set a CIBP @ 10,600' & dumped 4 sacks of cement on top to plug off Atoka perfs 10,635 - 10,644'.
5. Set a CIBP @ 9,800' & dumped 4 sacks of cement on top to plug off Canyon Perfs 9,825 - 9,864'.
6. Set a CIBP @ 9,450' & dumped 4 sacks of cement on top to plug off Wolfcamp perfs 9,499 - 9,509'.
7. Removed BOP. Cut 5½" csg @ 7737' & pulled 190 Jts out of hole.

(CONTINUED ON BACK).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Region Oper. Mgr. DATE 3/24/81

APPROVED BY *[Signature]* TITLE SUPERVISOR DATE JUL 1 1981

CONDITIONS OF APPROVAL, IF ANY:

8. RIH with open ended tbg & loaded hole with mud laden fluid.
9. Spotted a 35 sack cement plug @ 7787 - 7673', $\frac{1}{2}$ in and $\frac{1}{2}$ out of 5 $\frac{1}{2}$ " csg stub @ 7,737'. RIH with open ended tbg & tagged top of cement plug @ 7,673'. LD tbg to 6,635'.
10. Spotted a 40 sack cement plug @ 6635 - 6535'. LD tubing to 5111'.
11. Spotted a 40 sack cement plug @ 5111 - 5011'. LD tubing to 3041'.
12. Spotted a 50 sack cement plug @ 3041 - 2941', $\frac{1}{2}$ in and $\frac{1}{2}$ out of 8-5/8" casing shoe @ 3000'. RIH with open ended tbg & tagged top of cement plug @ 2941'. LD tubing to 650'.
13. Spotted a 50 sack cement plug @ 650 - 550'. LD all of tubing.
14. Cleaned cellar, cut off well head & set a 10 sack cement surface plug @ 50 - bottom of cellar. Installed a 4" dry hole marker to designate a plugged and abandoned location.

Mr. Mike Williams w/NMOCD witnessed plugging job.