

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR Perry R. Bass ✓					
3. ADDRESS OF OPERATOR Box 2760, Midland, Texas 79701					
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 660' FNL & 1980' FWL of section - Unit letter C. At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED MAY 14 1976		
15. DATE SPUDDED Mar. 3, 1976		16. DATE T.D. REACHED Apr. 4, 1976		17. DATE COMPL. (Ready to prod.) May 1, 1976	
20. TOTAL DEPTH, MD & TVD 7,109'		21. PLUG, BACK T.D., MD & TVD 5,152'		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY 0 - 7,109'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4727-35' - Delaware 4742-47' - Delaware		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-Sonic-GR/Caliper, DILL, Microlog & Dipmeter.					27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	47#	835	17 1/2"	675 sks Cl C - circ.	None
9 5/8"	36#	2560	12 1/2"	1150 sks Cl C - circ.	None
7"	20#	3870	8 3/4"	200 sks Cl C	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
5"	3530	5200	5	--	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	4795.03'	SN @ 4759.44'			
31. PERFORATION RECORD (Interval, size and number of shots)					
4727-35' w/17 shots 4742-47' w/11 shots					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4727-47			250 gals acetic acid.		
4727-47			2000 gals 7 1/2% HCl & 40 ball sealer		
33. PRODUCTION					
DATE FIRST PRODUCTION May 1, 1976		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" X 1 1/4" X 12"			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5-4-76	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --	OIL—BBL. 25	GAS—MCF. 22
WATER—BBL. 8	GAS-OIL RATIO 880				
FLOW. TUBING PRESS. Pump	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE --	OIL—BBL. 25	GAS—MCF. 22	WATER—BBL. 8
OIL GRAVITY-API (CORR.) 41.3					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *H. A. Harty, Jr.*

TITLE Division Production Clerk

DATE May 12, 1976

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Red Sh & Sd	0	620	Core #1 - 4665-4724 - 59'.	Rustler	622	+ 2908
Anhy & Dolo	620	860	Core #2 - 4724-4782 - 58'.	T/Salt	915	+ 2615
Shale	860	915	Core #3 - 5701-5759 - 58'.	B/Salt	2360	+ 1170
Salt	915	2360	Core #4 - 5759-5817 - 58'.	Capitan Reef	2595	+ 935
Anhy & Dolo	2360	2590	Core #5 - 6940-6998 - 58'.	1st Del Sd	3910	- 380
Im w/Dolo	2590	3840	Core #6 - 6998-7051 - 53'.	Cherry Canyon	5315	- 1785
Im w/Sd Str.	3840	4420	Core #7 - 7051-7109 - 58'.	Brushy Canyon	6922	- 3392
Sd w/Im Str.	4420	4700				
Sand	4700	4785				
Sd w/Sh Str.	4785	7109TD				