NO. OF COPIES RECEIVED		~	
DISTRIBUTION			
SANTA FE	REQUEST FOR ALLOWARLE Supersedes Old C-104 and C-11		
FILE .	AND Effective t-1-65		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
IRANSPORTER		RECE	IVED
OPERATOR CAS		ΜΑΥ 1 ο	1070
PRORATION OFFICE		MAY 1 3	1976
PERRY R. BASSV		O. C.	C.
Box 2760, Mu	OLAND, TEXAS 797	10/	
		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry G		
Recompletion Change in Ownership	Casinghead Gas Conde		
If change of ownership give name	None		
and address of previous owner	C		
DESCRIPTION OF WELL AND	Lease No. Well No. Pool No.	ame, Including Formation	Kind of Lease
BIGEDDY UNIT	LC 065431 48 PAR	ALLEL DELAWARE	State, Federal or FeeFEDERAL
Unit Letter;66	0Feet From TheLi	ne and980Peet Fro	om The <u></u>
Line of Section 27 To	wnship <b>205</b> Range	3/E , NMPM,	EDDY County
			······································
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which ap	proved copy of this form is to be sent)
THE PERMIAN COR	•	Box 1183, Houston	, TEXAS 77001 proved copy of this form is to be sent)
Liame of Authorized Transporter of Co	isinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	G 27 205 31E	i	
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Back   Same Resty, Diff. Resty
Designate Type of Completi	$\operatorname{ion} = (X)$	×	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.9.T.P.
MAR. 3, 1976 Elevations (DF, RKB, RT, GR, etc.)	MAY 1, 1976 Name of Producing Formation	7,109	5, 152' Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3517 GL 3530 KDB		Top Cil/Gas Pay 472-7	Tubing Depth 4795'
	CLATWITC	Frei	Depth Cusing Shoe
Perforations			Sophi cashi c
Perforations 4727-4747' w/	28 shots		LINER SET @ 5,205'
	TUBING, CASING, AN	D CEMENTING RECORD	KINER SET @ 5,205'
4727-4747' w/	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	KINE SET @ 5,205'
4727-4747' w/ HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET 835	SACKS CEMENT 675 - CL C - Circo
4727-4747' w/ HOLE SIZE 171/2" 121/4"	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET 835' 2560'	KINER SET @ 5,200' SACKS CEMENT 675 - CC C - Circo 1150 - CC C - Circo
4727-4747' w/ HOLE SIZE 171/2" 121/2" 8 3/4"	TUBING, CASING, AN CASING & TUBING SIZE 133/3" 95/3" 7"	DEPTH SET 835' 2560' 3870' 5200'	LINER SET @ 5,205' SACKS CEMENT 675 - CL C - Circo 1150 - CL C - Circo 200 - CL C 285 -
4727-4747' w/ HOLE SIZE 171/2" 121/2" 8 3/4" 64"	TUBING, CASING, AN       CASING & TUBING SIZE       /3/3"       9/3"       9/3"       7"       5"       1:10       5"       1:10       FOR ALLOWABLE	DEPTH SET 835' 2560' 3870' 5200' after recovery of total volume of load	KINER SET @ 5,200' SACKS CEMENT 675 - CC C - Circo 1150 - CC C - Circo 200 - CL C 285 -
4727-4747' w/ HOLE SIZE 171/2" 2121/2" 8 3/2" 647" TEST DATA AND REQUEST F OIL WELL	TUBING, CASING, AN         CASING & TUBING SIZE         /3	DEPTH SET 835' 2560' 3870' 2500' after recovery of total volume of load lepth or be for full 24 hours)	$\frac{1}{1} \frac{1}{1} \frac{1}$
4727-4747' w/ HOLE SIZE 1712" 244" 8 344" 647" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks	TUBING, CASING, AN       CASING & TUBING SIZE       133/3"       95/3"       7"       5"       1:1::::::::::::::::::::::::::::::::::	DEPTH SET 835' 3560' 3870' 410' - 5200' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga	$\frac{1}{1} \frac{1}{1} \frac{1}$
4727-4747' w/ HOLE SIZE 1712" 214" 8344" 657" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks MAY 1, 1976	TUBING, CASING, AN       CASING & TUBING SIZE       133/3"       95/3"       7"       5"       1:1::::::::::::::::::::::::::::::::::	DEPTH SET 835' 2560' 3870' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Plamp (2"X 1)	$\frac{\angle i_{N,C,C} \leq S \leq T \otimes S, 205'}{SACKS CEMENT}$ $\frac{\langle 75 - Cl \rangle C_{-} Circ_{-}}{200 - Cl \rangle C_{-} Circ_{-}}$ $\frac{285 -}{285 -}$ oil and must be equal to or exceed top allows lift, etc.) $\frac{\langle 1' \rangle}{\langle 1' \rangle \langle 12' \rangle}$
4727-4747' w/ HOLE SIZE 1712" 214" 8344" 657" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks MAY 1, 1976 Length of Test	TUBING, CASING, AN         CASING & TUBING SIZE         /3	DEPTH SET 835' 2560' 3870' 5200' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Pamp (2"X 1) Casing Pressure	$\frac{1}{1} \frac{1}{1} \frac{1}$
4727-4747' w/ HOLE SIZE 171/2" 121/	TUBING, CASING, AN       CASING & TUBING SIZE       1339"       958"       7"       5"       1000       5"       1000       FOR ALLOWABLE       1000	DEPTH SET 835' 2560' 3870' 5200' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga <u>Parmp</u> (2"X 1/2 Casing Pressure <u>ParkER</u> Water-Ebis.	$\angle i \times i $
4727-4747' w/ HOLE SIZE 1712" 214" 8344" 657" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks MAY 1, 1976 Length of Test	TUBING, CASING, AN       CASING & TUBING SIZE       1338"       958"       7"       5"       1000       5"       1000       5000       ALLOWABLE       (Test must be able for this a       Date of Test       1000	DEPTH SET 835' 2560' 3870' 2560' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Pamp (2"X 1) Casing Pressure PAKER	$\frac{\angle A \angle A \angle B \angle S \subseteq T \otimes S, 205'}{SACKS CEMENT}$ $A - C - C - C - C - C - C - C - C - C - $
HOLE SIZE HOLE SIZE 1712" 1234" <b>B</b> 344" <b>B</b> 344" <b>G</b> 4 <b>TEST DATA AND REQUEST H</b> OIL WELL Date First New OII Run To Tanks MAY 1, 1976 Length of Test 24 Hours Actual Prod. During Test	TUBING, CASING, AN       CASING & TUBING SIZE       1339"       958"       7"       5"       1000       5"       1000       FOR ALLOWABLE       1000	DEPTH SET 835' 2560' 3870' 5200' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga <u>Parmp</u> (2"X 1/2 Casing Pressure <u>ParkER</u> Water-Ebis.	$\angle i \times i $
4727-4747' w/ HOLE SIZE 171/2" 121/	TUBING, CASING, AN       CASING & TUBING SIZE       1339"       958"       7"       5"       1000       5"       1000       FOR ALLOWABLE       1000	DEPTH SET 835' 2560' 3870' 5200' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga <u>Parmp</u> (2"X 1/2 Casing Pressure <u>ParkER</u> Water-Ebis.	$\angle A \otimes B \otimes$
HOLE SIZE HOLE SIZE 1712" 1234" B 344" G 4 TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tanks MAY 1, 1976 Length of Test 24 Hours Actual Prod. During Test	TUBING, CASING, AN       CASING & TUBING SIZE       1338"       938"       938"       7"       5"       1000000000000000000000000000000000000	DEPTH SET 835' 2560' 3870' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Producing Method (Flow) (Flow) (Flow) (Flow) (Flow) (Flow) (Flow) (Flow)	$\angle i \times i $
HOLE SIZE HOLE SIZE 1712" 1234" B 344" G 54" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks MAY 1, 1976 Length of Test 24 Hours Actual Prod. During Test GAS WELL Actual Prod. During Test Testing Method (pitot, back pr.)	TUBING, CASING, AN       CASING & TUBING SIZE       1338"       958"       958"       7"       5", 1:       7"       5", 1:       7"       5", 1:       7"       5", 1:       7"       5", 1:       7"       5", 1:       7"       5", 1:       7"       5", 1:       7"       5", 1:       600 ALLOWABLE       10 to of Test.	DEPTH SET 835' 2560' 3870' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Producing Pressure Record (Producing Method (Flow, pump, ga Producing Pressure)	$\angle i \times i $
HOLE SIZE HOLE SIZE IT 1/2" I 2 1/2" I 2 1/2" B 3/4" G 4 TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tanks MAY 1, 1976 Length of Test 24 Hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN       CASING & TUBING SIZE       1338"       958"       958"       7"       5", 1:       7"       5", 1:       7"       5", 1:       7"       5", 1:       7"       5", 1:       7"       5", 1:       7"       5", 1:       7"       5", 1:       7"       5", 1:       600 ALLOWABLE       10 to of Test.	DEPTH SET 835' 2560' 3870' 2500' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Parmo (2"X I/c Casing Pressure ParkER Water-Ebis. 8 Bbis. Condensate/MMOF Casing Pressure OIL CONSER	$\angle A   A   B   B   B   B   B   B   B   B  $
HOLE SIZE HOLE SIZE IT 12 1/2 " B 3/4" G T TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tanks MAY 1, 1976 Length of Test Z4 Hours Actual Prod. During Test GAS WELL Actual Prod. During Test CERTIFICATE OF COMPLIA! Length of Context of the start of the	TUBING, CASING, AN       CASING & TUBING SIZE       1338"	DEPTH SET 835' 2560' 3870' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Producing Method (Flow, pump, ga Produ	$\angle A   A   B   B   B   B   B   B   B   B  $
4727-4747' w/         HOLE SIZE         17½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         1 <tr td=""></tr>	TUBING, CASING, AN       CASING & TUBING SIZE       1338"       958"       7"       5"       1000000000000000000000000000000000000	DEPTH SET 835' 2560' 3870' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Parmp (2"X 1/2 Casing Pressure ParkER Water-Bbis. Bbis. Condensate/MMOF Casing Pressure OIL CONSER MAY 141 APPROVED	$\angle A \otimes B \otimes B \otimes C \otimes C$
4727-4747' w/         HOLE SIZE         17½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         1 <tr td=""></tr>	TUBING, CASING, AN       CASING & TUBING SIZE       1338"	DEPTH SET 835' 2560' 3870' 2560' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Parmo (2"X I/c Casing Pressure Parter Water-Ebis. Bbis. Condensate/MMOF Casing Pressure OIL CONSER MAY 141 APPROVED BY	$\angle A \otimes B \otimes B \otimes C \otimes C$
4727-4747' w/         HOLE SIZE         17½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         1 <tr td=""></tr>	TUBING, CASING, AN       CASING & TUBING SIZE       1338"       958"       7"       5"       1000000000000000000000000000000000000	DEPTH SET 835' 2560' 3870' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Parmp (2"X 1) Casing Pressure ParkER Water-Bbis. Bbis. Condensate/MMOF Casing Pressure OIL CONSER MAY 1415 APPROVED BY TITLESUPERVISOR, E	$\frac{\langle IAGE SET @ 5,205'}{SACKS CEMENT}$ $\frac{\langle 75 - Cl C - Circe}{25 - Cl C - Circe}{255 - Cl C - Circe}{255 - Cl C}$ $\frac{\langle 265 - Cl C}{265 - Cl C}$ $\frac{\langle 265 - Cl C}{265 - Circe}{255 - Cl C}$ $\frac{\langle 265 - Cl C}{265 - Circe}{255 - Cl C}$ $\frac{\langle 265 - Cl C}{265 - Circe}{255 - Cl C}$ $\frac{\langle 265 - Cl C}{265 - Circe}{255 - Circe}$
4727-4747' w/         HOLE SIZE         17½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         1 <tr td=""></tr>	TUBING, CASING, AN         CASING & TUBING SIZE         1338"         958"         7"         5", 1::::::::::::::::::::::::::::::::::::	DEPTH SET 835' 2560' 3870' 2560' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Parmp (2"X 1) Casing Pressure ParkER Vater-Bbis. Bbis. Contensate/MMOF Casing Pressure OIL CONSER MAY 141 APPROVED BY Casing Fressure TITLE SUPERVISOR, D This form is to be filed Visits is a request for a	KINGE SET @ 5,205'         SACKS CEMENT         675 - Cl C - Circe         150 - Cl C - Circe         200 - Cl C         285 -         oil and must be equal to or exceed top allow         s lift, etc.)         2'' X 12')         Choke Size         Gan-MCF         2 Z         Gan-MCF         2 Z         Gan-MCF         2 Z         VATION COMMISSION         376         19         USTRICT II         in compliance with RULE 1104.         Howable for a newly drilled or deepend
4727-4747' w/         HOLE SIZE         17½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         1 <tr td=""></tr>	TUBING, CASING, AN         CASING & TUBING SIZE         1338"         958"         7"         5", 1         7"         5", 1         7"         5", 1         7"         5", 1         7"         5", 1         7"         5", 1         7"         5", 1         7"         5", 1         5", 1         7"         5", 1         7"         5", 1         7"         7"         5"         Date of Test         1001-Bbls,         25         Length cf Test         Tubing Pressure         NCE         I regulations of the Oil Conservation giver         with and that the information giver         ne best of my knowledge and belief.         7"         7"         7"         7"         7"         7"         7"         7"         7"         7"         7"	DEPTH SET 835' 2560' 3870' 2560' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Packer Casing Pressure Packer Water-Ebis. 8 Bbis. Condensate/MMOF Casing Pressure OIL CONSER MAY 1419 BY TITLE SUPERVISOR, E This form is to be filed If this is a request for a well this form pump by acces	KINGER SET @ 5,200'         SACKS CEMENT         G75 - CC C - Circo         1/50 - CL C - Circo         200 - CL C         285 -         oil and must be equal to or exceed top allow         s lift, etc.)         ("X 12')         Croke Size         Gan-MOF         ZZ         Gan-MOF         ZZ         Gan-MOF         ZZ         VATION COMMISSION         376         2         Gane MOF         Stavity of Condensate         VATION COMMISSION         376         Y         19         MSTRICT II         in compliance with RULE 1104.         Ilowable for a newly drilled or despendent manied by a tabulation of the deviation of the dev
4727-4747' w/         HOLE SIZE         17½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         1 <tr td=""></tr>	TUBING, CASING, AN         CASING & TUBING SIZE         1338"         958"         7"         5", 1         7"         5", 1         7"         5", 1         7"         5", 1         7"         5", 1         7"         5", 1         7"         5", 1         7"         5", 1         5", 1         7"         5", 1         7"         5", 1         7"         7"         5"         Date of Test         1001-Bbls,         25         Length cf Test         Tubing Pressure         NCE         I regulations of the Oil Conservation giver         with and that the information giver         ne best of my knowledge and belief.         7"         7"         7"         7"         7"         7"         7"         7"         7"         7"         7"	DEPTH SET 835' 2560' 3870' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Part of Casing Pressure Parter Vater-Bbls. Bbls. Condensate/MMOF Casing Pressure OIL CONSER MAY 1419 APPROVED BY TITLE SUPERVISOR, I This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a	KINGER SET @ 5,205'         SACKS CEMENT         G75 - Cl C - Circe         1/50 - Cl C - Circe         200 - Cl C         285 -         oil and must be equal to or exceed top allow         s lift, etc.)         2' X 12')         Choke Size         Gan-MOF         ZZ         Gravity of Condensate         Choke Size         VATION COMMISSION         376         2         In compliance with RULE 1104.         Ilowable for a newly drilled or deepene manied by a tabulation of the deviation of the deviation of the deviation condensate
4727-4747' w/         HOLE SIZE         17½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         1 <tr td=""></tr>	TUBING, CASING, AN         CASING & TUBING SIZE         1338"         958"         7"         5", 1         7"         5", 1         7"         5", 1         7"         5", 1         7"         5", 1         7"         5", 1         7"         5", 1         7"         5", 1         5", 1         7"         5", 1         7"         5", 1         7"         7"         5"         Date of Test         1001-Bbls,         25         Length cf Test         Tubing Pressure         NCE         I regulations of the Oil Conservation giver         with and that the information giver         ne best of my knowledge and belief.         7"         7"         7"         7"         7"         7"         7"         7"         7"         7"         7"	DEPTH SET 835' 2560' 3870' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Ramp (2"X I/c Casing Pressure RAMER Water-Ebis. 8 Bbis. Condensate/MMOF Casing Pressure OIL CONSER MAY 1419 BY TITLE SUPERVISOR, E This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a All sections of this form able on new and recompleted	KINGER SET @ 5,205'         SACKS CEMENT         G75 - CE C - Circo         200 - CE C         285 -         oil and must be equal to or exceed top allow         s lift, etc.)         ("X 12')         Croke Size         Gan-MOF         Z Z         Gan-MOF         Z Z         Gan-MOF         Z Z         VATION COMMISSION         376         2         VATION COMMISSION         376         376         377         10 compliance with RULE 1104.         11 compliance with RULE 1104.         11 compliance with RULE 1104.         11 compliance with RULE 111.         must be filled out completely for allow         1 wells.
4727-4747' w/         HOLE SIZE         17½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         12½"         1 <tr td=""></tr>	TUBING, CASING, AN         CASING & TUBING SIZE         1338"         958"         7"         5", 1::::::::::::::::::::::::::::::::::::	DEPTH SET 835' 2560' 3870' after recovery of total volums of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga <u>Ramp</u> (2"X 1) Casing Pressure <u>RAMER</u> Water - Ebis. Bbis. Condensate/MMOF Casing Pressure OIL CONSER MAY 1419 BY TITLE <u>SUPERVISOR, F</u> THIS form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a All sections of this form able on new and recompleted Efil out only Savina	KINGER SET @ 5,205'         SACKS CEMENT         G75 - CE C - Circo         1/50 - CE C - Circo         200 - CE C         285 -         oil and must be equal to or exceed top allow         s lift, etc.)         ("X 12')         Croke Size         Gan-MCF         ZZ         Gan-MCF         ZZ         Gan-MCF         ZZ         VATION COMMISSION         376         2         MSTRICT II         in compliance with RULE 1104.         Howale for a newly drilled or deepenae         mpanied by a tabulation of the deviation cordance with RULE 111.         must be filled out completely for allow

## Operator: Perry R. Bass

Lease Name: Big Eddy Unit

Address: Box 2760 Midland, Texas 79701 Well No.: 48

RECORD OF INCLINATION

Depth (feet)	Angle of Inclination (degrees)
313	3/4
595	2
746	1 3/4
835	$1 \frac{3}{4}$
1309	3/4
1805	1
2379	3/4
2560	3/1
3105	
3668	1 <sup>1</sup> 4 1 <sup>1</sup> 4 2 2
3974	2
4560	$\overline{2}$
4800	
5590	3/4 RECEIVED
6150	1
6300 ·	3/4 MAY 1 3 1976
6788	
6840	3/4 MAY 1 3 1976 *2 3/4 D.C.C.
7109 TD	D/4 D. C. C. ARTESIA, OFFICE

H. F. Wurtz, Jr., Div. Prod. Clerk

STATE OF TEXAS

Before me, the undersigned authority, on this day, personally appeared <u>H. F. Wurtz, Jr.</u>, known to me to be the person whose name is subscribed hereto, on oath states that the above is true and correct to the best of his knowledge and belief.

Sworn and subscribed to before me, this the 13th day of April 1976.

Notary Public, Midland County, Texas B. R. Scown

SEAL

My Commission Expires June 1, 1977